

Temp **Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities**
Final **Temporary Rates**
T **Historic Year Ended Dec. 31, 2015**

Schedule T

| Line | Account | Historic Year Ended Dec. 31, 2015 | Reference | Temporary Rate Adjustments | Distribution Operating Income | Reference | Proposed Temporary Increase | With Proposed Temporary Rates |
|------|------------------------------------|---|-----------------------------------|-------------------------------|-------------------------------------|---------------------|-----------------------------------|----------------------------------|
| 1 | Operating Revenue | | | | | | | |
| 2 | Distribution | 46,565,639 | (A), (E3) <i>Line 44, Line 58</i> | (12,463,563) | 34,102,076 | (H) <i>Line 122</i> | 3,180,666 | 37,282,742 |
| 3 | Commodity | 53,571,120 | (C) <i>Line 50</i> | (53,571,120) | 0 | | | 0 |
| 4 | Other operating revenue | 1,377,533 | (E4) <i>Line 59</i> | (182,764) | 1,194,769 | | | 1,194,769 |
| 5 | | 101,514,292 | | (66,217,447) | 35,296,845 | | 3,180,666 | 38,477,511 |
| 6 | | | | | | | | |
| 7 | Operating Expenses | | | | | | | |
| 8 | Purchased Power | 47,204,775 | (B) <i>Line 48</i> | (47,204,775) | 0 | | | 0 |
| 9 | Transmission Expenses | 19,084,348 | (D) <i>Line 53</i> | (19,084,348) | 0 | | | 0 |
| 10 | Distribution O&M | 7,047,479 | (E2) <i>Line 57</i> | (111,088) | 6,936,391 | | | 6,936,391 |
| 11 | Customer Accounting | 3,660,224 | | | 3,660,224 | | | 3,660,224 |
| 12 | Customer Service & Info. | 254,232 | (E5) <i>Line 60</i> | (7,500) | 246,732 | | | 246,732 |
| 13 | Administrative & General | 7,132,684 | (E6) <i>Line 61</i> | (5,192) | 7,127,492 | | | 7,127,492 |
| 14 | Depreciation Expense | 6,773,256 | (E1) <i>Line 56</i> | (1,234,419) | 5,538,837 | | | 5,538,837 |
| 15 | General Taxes | 4,146,082 | | | 4,146,082 | | | 4,146,082 |
| 16 | Income Taxes | 1,632,801 | (G) <i>Line 113</i> | 207,486 | 1,840,288 | (I) <i>Line 123</i> | 1,259,862 | 3,100,150 |
| 17 | Interest on Cust. Dep. | 24,528 | | | 24,528 | | | 24,528 |
| 18 | Total Expenses | 96,960,409 | | (67,439,835) | 29,520,573 | | 1,259,862 | 30,780,435 |
| 19 | | | | | | | | |
| 20 | Net operating income (loss) | 4,553,883 | | 1,222,388 | 5,776,272 | | 1,920,804 | 7,697,076 |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | Rate Base | | (F) <i>Line 75</i> | | 97,428,853 | | | 97,428,853 |
| 24 | | | | | | | | |
| 25 | Rate of Return on Rate Base | | | | 5.93% | | | 7.90% |
| 26 | | | | | | | | |

Temp **Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities**
Final **Temporary Rates**
T **Historic Year Ended Dec. 31, 2015**

Schedule T

0012

| Line | Account | Historic Year Ended Dec. 31, 2015 | Reference | Temporary Rate Adjustments | Distribution Operating Income | Reference | Proposed Temporary Increase | With Proposed Temporary Rates |
|------|---|---|------------------|-------------------------------|-------------------------------------|-----------|-----------------------------------|----------------------------------|
| 27 | Adjustments and Calculations | | | | | | | |
| 28 | (A) Reclasses to (from) Distribution Revenue | | | | | | | |
| 29 | Commodity o/u | | | 1,518,741 | | | | |
| 30 | Commodity unbilled | | | (2,095,593) | | | | |
| 31 | Prior year reversal | | | 4,943,771 | | | | |
| 32 | REC revenue | | | 1,576,987 | | | | |
| 33 | Working Capital- Commodity | | | 121,354 | | | | |
| 34 | Bad Debts- Commodity | | | 446,908 | | | | |
| 35 | Total Commodity-related | | | <u>6,512,168</u> | | | | |
| 36 | | | | | | | | |
| 37 | Eliminate effect of adjustment to step revenue from DE 13-063 | | | (269,108) | | | | |
| 38 | Remove out-of-period amounts | | | <u>(497)</u> | | | | |
| 39 | Total Revenue eliminations | | | <u>(269,605)</u> | | | | |
| 40 | | | | | | | | |
| 41 | Eliminate Transmission Wheeling Revenue | | | (26,105,245) | | | | |
| 42 | Eliminate Transmission o/u | | | <u>7,020,897</u> | | | | |
| 43 | Total Transmission-related | | | <u>(19,084,348)</u> | | | | |
| 44 | Reclasses to (from) Distribution Revenue | (A) | Lines 35, 39, 43 | <u>(12,841,785)</u> | | | | |
| 45 | | | | | | | | |
| 46 | (B), (C) Eliminate Commodity Revenue and Purchased Power Costs | | | | | | | |
| 47 | Reclass from Distribution | | Line 35 | (6,512,168) | | | | |
| 48 | Eliminate Purchased Power costs | (B) | Line 8 | (47,204,775) | | | | |
| 49 | Eliminate Commodity / PP difference | | | <u>145,822</u> | | | | |
| 50 | Eliminate Commodity Revenue and Purchased Power Costs | (C) | | <u>(53,571,120)</u> | | | | |
| 51 | | | | | | | | |
| 52 | (D) Transmission Wheeling Costs | | | | | | | |
| 53 | Transmission Wheeling Costs | (D) | Line 43 | <u>(19,084,348)</u> | | | | |
| 54 | | | | | | | | |
| 55 | (E) Other Adjustments | | | | | | | |
| 56 | Ratemaking Adjustment per DG 11-040 (Acquisition) | (E1) | DG 11-040 | (1,234,419) | | | | |
| 57 | Remove Out-of-period costs | (E2) | Accts 593, 594 | (111,088) | | | | |
| 58 | Normalize Distribution revenue | (E3) | Revenue | 378,222 | | | | |
| 59 | Remove energy efficiency incentive, non-recurring | (E4) | Other reveue | (182,764) | | | | |
| 60 | Remove non-recurring costs | (E5) | Account 903 | (7,500) | | | | |
| 61 | Remove Employee relocation costs / Admin. Costs | (E6) | Account 920 | <u>(5,192)</u> | | | | |
| 62 | Other Adjustments | | | <u>(1,162,741)</u> | | | | |

Temp **Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities**
Final **Temporary Rates**
T **Historic Year Ended Dec. 31, 2015**

Schedule T

| Line | Account | Historic Year Ended Dec. 31, 2015 | Reference | Temporary Rate Adjustments | Distribution Operating Income | Reference | Proposed Temporary Increase | With Proposed Temporary Rates |
|------|--|---|------------------------|-------------------------------|-------------------------------------|-----------|-----------------------------------|----------------------------------|
| 63 | | | | | | | | |
| 64 | (F) Rate Base at 12/31/2015 | | | | | | | |
| 65 | Utility plant | | <i>Acct 301-398</i> | 186,282,810 | | | | |
| 66 | Depreciation allowance | | <i>Acct 108, 108.4</i> | (67,342,510) | | | | |
| 67 | Plnt in service, not clasified | | <i>Acct 106</i> | 10,596,432 | | | | |
| 68 | Ratemaking Adjustment per DG 11-040 (Acquisition) | | <i>DG 11-040</i> | (4,466,536) | | | | |
| 69 | Materials and Supplies | | <i>5 quarter avg</i> | 1,739,095 | | | | |
| 70 | Prepayments | | <i>5 quarter avg</i> | 756,325 | | | | |
| 71 | Customer deposits | | <i>5 quarter avg</i> | (770,874) | | | | |
| 72 | ADIT- Acquisition Date | | <i>DE 13-063</i> | (21,960,571) | | | | |
| 73 | ADIT- Post-Acquisition | | <i>Line 83</i> | (11,065,269) | | | | |
| 74 | Cash Working Capital | | <i>Line 92</i> | 3,659,951 | | | | |
| 75 | <i>Rate Base</i> | (F) | | <u>97,428,853</u> | | | | |
| 76 | | | | | | | | |
| 77 | <u>ADIT- Post-Acquisition (In Acct 8830-2-0000-20-2965-2830)</u> | | | | | | | |
| 78 | Capital Assets | | | (20,096,590) | | | | |
| 79 | CWIP | | | 2,077,307 | | | | |
| 80 | Goodwill | | | 3,784,301 | | | | |
| 81 | Cost of Removal | | | 1,910,557 | | | | |
| 82 | NH Bonus Depreciation | | | <u>1,259,155</u> | | | | |
| 83 | | | | <u>(11,065,269)</u> | | | | |
| 84 | | | | | | | | |
| 85 | <u>Cash Working Capital</u> | | | | | | | |
| 86 | Distribution O&M, before adjustment | | <i>Line 18</i> | | 96,960,409 | | | |
| 87 | Adjustments, excluding Income tax | | <i>Lines 8-14</i> | | (67,647,322) | | | |
| 88 | Adjustment for Income tax | | <i>Line 16</i> | | 207,486 | | | |
| 89 | Transmission O&M | | <i>Line 19</i> | | <u>19,084,348</u> | | | |
| 90 | | | | | 48,604,921 | | | |
| 91 | Days in CWC | | 27.50 days | | <u>7.53%</u> | | | |
| 92 | Cash Working Capital | | | | <u>3,659,951</u> | | | |
| 93 | | | | | | | | |

Temp **Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities**
Final **Temporary Rates**
T **Historic Year Ended Dec. 31, 2015**

Schedule T

| Line | Account | Historic Year Ended Dec. 31, 2015 | Reference | Temporary Rate Adjustments | Distribution Operating Income | Reference | Proposed Temporary Increase | With Proposed Temporary Rates |
|------|---|---|--------------------|-------------------------------|-------------------------------------|-----------|-----------------------------------|----------------------------------|
| 94 | (G) Normalize Income Tax Expense | | | | | | | |
| 95 | Net income before adjustments | | Line 20 | | 4,553,883 | | | |
| 96 | Add back: Income tax expense | | Line 16 | | 1,632,801 | | | |
| 97 | Adjustments affecting Net Income: | | | | | | | |
| 98 | Total Revenue eliminations | | Line 39 | | (269,605) | | | |
| 99 | Eliminate Commodity / PP difference | | Line 49 | | 145,822 | | | |
| 100 | Other Adjustments | | Line 62 | | 1,162,741 | | | |
| 101 | Adjusted Income before tax | | | | 7,225,643 | | | |
| 102 | | | | | | | | |
| 103 | Rate base | | Line 23 | | 97,428,853 | | | |
| 104 | Debt portion | | | | 45.00% | | | |
| 105 | Debt component | | | | 43,842,984 | | | |
| 106 | Debt cost | | | | 5.88% | | | |
| 107 | Synchronized Interest expense | | | | 2,579,625 | | | |
| 108 | Pre-tax income, normalized | | Line 101 - 107 | | 4,646,018 | | | |
| 109 | Income tax rates | Federal | | 34.00% | | | | |
| 110 | | New Hampshire | | 8.50% | 39.61% | | | |
| 111 | Income tax expense- Normalized | | Line 108 X 110 | | 1,840,288 | | | |
| 112 | Income tax expense- Historic Per books | | | | 1,632,801 | | | |
| 113 | Adjustment for Income Tax expense | | (G) Line 111 - 112 | | 207,486 | | | |
| 114 | | | | | | | | |
| 115 | (H), (I) Temporary Increase Revenue Deficiency | | | | | | | |
| 116 | Rate base | | Line 23 | | 97,428,853 | | | |
| 117 | Target Rate of return on rate base | | Line 128 | | 7.90% | | | |
| 118 | Operating income requirement | | Line 116 X 117 | | 7,697,076 | | | |
| 119 | Operating income at present rates | | Line 20 | | 5,776,272 | | | |
| 120 | Operating income deficiency | | Line 118 X 119 | | 1,920,804 | | | |
| 121 | Gross-up Factor for Income tax | | From Line 110 | | 1.6559 | | | |
| 122 | Temporary Rates Revenue deficiency | | (H) Line 120 X 121 | | 3,180,666 | | | |
| 123 | Additional Income tax expense | | (I) Line 122 - 120 | | 1,259,862 | | | |
| 124 | | | | | | | | |
| 125 | Target Rate of return on rate base | | Cost | Portion | Wtd Cost | | | |
| 126 | Debt | | 5.88% | 45.00% | 2.65% | | | |
| 127 | Equity | DE 13-063 | 9.55% | 55.00% | 5.25% | | | |
| 128 | Total WACC | | | | 7.90% | | | |

0014

| Line | (X) | DOMESTIC SERVICE RATE D | DOMESTIC SERVICE Opt Peak Load Pricing RATE D-10 | GENERAL SERVICE TIME-OF-USE RATE G-1 | GENERAL LONG HOUR SERVICE RATE G-2 | GENERAL SERVICE RATE G-3 | OUTDOOR LIGHTING SERVICE RATE M | LIMITED TOTAL ELECTRICAL LIVING RATE T | LIMITED COMMERCIAL SPACE HEATING RATE V | Company Total |
|------|--|-------------------------------|--|---|---|--------------------------------|--|--|---|---------------|
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | |
| 1 | A. Proforma Normalized Calendar Month Revenues at Current Rates | | | | | | | | | |
| 2 | | | | | | | | | | |
| 3 | Company Total Distribution Base Revenues | | | | | | | | | |
| 4 | Distribution Revenues: Customer Charge Related | \$4,942,264 | \$63,035 | \$530,179 | \$565,356 | \$793,292 | \$0 | \$156,233 | \$2,552 | \$7,052,911 |
| 5 | Revenues: Demand Charge Related | \$0 | \$0 | \$6,589,615 | \$3,637,408 | \$0 | \$0 | \$0 | \$0 | \$10,227,023 |
| 6 | Revenues: Energy Charge Related | \$11,535,043 | \$177,320 | \$829,801 | \$179,837 | \$3,562,847 | \$0 | \$610,204 | \$12,812 | \$16,907,864 |
| 7 | Revenues: Misc Charges and Credits | -\$14,657 | \$0 | \$0 | \$0 | \$0 | \$0 | -\$16,066 | \$0 | -\$30,723 |
| 8 | Outdoor Light Fixtures | \$0 | \$0 | \$0 | \$0 | \$0 | \$854,589 | \$0 | \$0 | \$854,589 |
| 9 | Company Total Base Revenues | \$16,462,650 | \$240,356 | \$7,949,595 | \$4,382,602 | \$4,356,138 | \$854,589 | \$750,371 | \$15,364 | \$35,011,665 |
| 10 | B. Billing Determinants | | | | | | | | | |
| 11 | Customer Bill Count | | | | | | | | | |
| 12 | Customers (Bills) | 419,191 | 5,275 | 1,636 | 10,460 | 67,803 | 0 | 13,107 | 217 | 517,689 |
| 13 | Energy Consumption (KWh) | | | | | | | | | |
| 14 | Distribution Quantity | 0 | 0 | 0 | 155,032,095 | 90,016,335 | 4,538,274 | 17,379,770 | 316,195 | 267,282,669 |
| 15 | Distribution Quantity Block 1 | 94,868,638 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 94,868,638 |
| 16 | Distribution Quantity Block 2 | 175,609,256 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 175,609,256 |
| 17 | Distribution Quantity On Peak | 0 | 1,938,033 | 171,698,304 | 0 | 0 | 0 | 0 | 0 | 173,636,337 |
| 18 | Distribution Quantity Off Peak | 0 | 3,633,902 | 213,019,238 | 0 | 0 | 0 | 0 | 0 | 216,653,140 |
| 19 | Distribution Farm | 1,022,194 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,022,194 |
| 20 | Distribution Quantity 6 hour control | 816,103 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 816,103 |
| 21 | Distribution Quantity 16 hour control | 1,501,862 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,501,862 |
| 22 | TOTAL Distribution Consumption (kWh) | 273,818,052 | 5,571,935 | 384,717,541 | 155,032,095 | 90,016,335 | 4,538,274 | 17,379,770 | 316,195 | 931,390,198 |
| 23 | Demand (kW) | | | | | | | | | |
| 24 | Billing Demand | 0 | 0 | 981,764 | 522,041 | 0 | 0 | 0 | 0 | 1,503,805 |
| 25 | Distribution Demand Optional Billing (\$) | \$0 | \$0 | \$163,930 | \$25,374 | \$0 | \$0 | \$0 | \$0 | \$189,304 |
| 26 | High Voltage Delivery (kW) | 0 | 0 | 354,650 | 1,121 | 0 | 0 | 0 | 0 | 355,772 |
| 27 | High Voltage Metering Adjustment (\$) | \$0 | \$0 | \$9,239,100 | \$64,888 | \$0 | \$0 | \$0 | \$0 | \$9,303,988 |
| 28 | C. CLASS REVENUE TARGETS | | | | | | | | | |
| 29 | Delivery Revenue Requirement | | | | | | | | | |
| 30 | Revenue Deficiency | | | | | | | | | 3,180,666 |
| 31 | Total Revenue Requirement | | | | | | | | | 38,192,331 |
| 32 | % Increase (Revenue Requirement - Normalized revenues) | | | | | | | | | 9.08% |
| 33 | | 9.08% | 9.08% | 9.08% | 9.08% | 9.08% | 9.08% | 9.08% | 9.08% | 9.08% |
| 34 | FINAL BASE REVENUE TARGET | \$17,958,214 | \$262,191 | \$8,671,783 | \$4,780,743 | \$4,751,875 | \$932,225 | \$818,539 | \$16,760 | \$38,192,331 |
| 35 | D. RATE DESIGN | | | | | | | | | |
| 36 | Current Customer charge | \$11.79 | \$11.95 | \$324.09 | \$54.05 | \$11.70 | | \$11.92 | \$11.74 | |
| 37 | Proposed Customer Charge | \$12.86 | \$13.04 | \$353.53 | \$58.96 | \$12.76 | | \$13.00 | \$12.81 | |
| 38 | Customer Charge Revenue, Proposed Customer Charge | | | | | | | | | |
| 39 | Customer Revenues | \$5,390,798 | \$68,785 | \$578,340 | \$616,714 | \$865,162 | | \$170,388 | \$2,784 | \$7,692,973 |
| 40 | Demand-Related Charges | | | | | | | | | |
| 41 | Current Demand Charge | \$0.00 | \$0.00 | \$6.91 | \$6.96 | \$0.00 | | \$0.00 | \$0.00 | |
| 42 | Current High Voltage Delivery Credit | \$0.00 | \$0.00 | -\$0.38 | -\$0.38 | \$0.00 | | \$0.00 | \$0.00 | |
| 43 | Optional Demand Surcharge (\$) | | | 0.20 | 0.20 | | | | | |
| 44 | High Voltage Metering Adjustment (% x Applicable Charges) | | | -1.00% | -1.00% | | | | | |
| 45 | Demand-Related Billing Units | | | | | | | | | |
| 46 | Billing Demand (kW) | 0 | 0 | 981,764 | 522,041 | 0 | | 0 | 0 | 1,503,805 |
| 47 | High Voltage Delivery Units | 0 | 0 | 354,650 | 1,121 | 0 | | 0 | 0 | 355,772 |
| 48 | Optional Demand Surcharge (\$) | \$0 | \$0 | \$163,930 | \$25,374 | \$0 | | \$0 | \$0 | |
| 49 | High Voltage Metering Adjustment (\$) | \$0 | \$0 | \$9,239,100 | \$64,888 | \$0 | | \$0 | \$0 | |

| Line | (X) | Explanation (J) |
|------|--|-------------------------|
| 1 | A. Proforma Normalized Calendar Month Revenues at Current | |
| 2 | | |
| 3 | Company Total Distribution Base Revenues | |
| 4 | Distribution Revenues: Customer Charge Related | Company Records |
| 5 | Revenues: Demand Charge Related | Company Records |
| 6 | Revenues: Energy Charge Related | Company Records |
| 7 | Revenues: Misc Charges and Credits | Company Records |
| 8 | Outdoor Light Fixtures | Company Records |
| 9 | Company Total Base Revenues | Σ Line 4 to Line 8 |
| 10 | B. Billing Determinants | |
| 11 | Customer Bill Count | |
| 12 | Customers (Bills) | Company Records |
| 13 | Energy Consumption (KWh) | |
| 14 | Distribution Quantity | Company Records |
| 15 | Distribution Quantity Block 1 | Company Records |
| 16 | Distribution Quantity Block 2 | Company Records |
| 17 | Distribution Quantity On Peak | Company Records |
| 18 | Distribution Quantity Off Peak | Company Records |
| 19 | Distribution Farm | Company Records |
| 20 | Distribution Quantity 6 hour control | Company Records |
| 21 | Distribution Quantity 16 hour control | Company Records |
| 22 | TOTAL Distribution Consumption (kWh) | |
| 23 | Demand (kW) | |
| 24 | Billing Demand | Company Records |
| 25 | Distribution Demand Optional Billing (\$) | Company Records |
| 26 | High Voltage Delivery (kW) | Company Records |
| 27 | High Voltage Metering Adjustment (\$) | Company Records |
| 28 | C. CLASS REVENUE TARGETS | |
| 29 | Delivery Revenue Requirement | |
| 30 | Revenue Deficiency | |
| 31 | Total Revenue Requirement | Line 30 + Line 9 |
| 32 | % Increase (Revenue Requirement - Normalized revenues) | Line 31 / Line 9 - 1 |
| 33 | | Line 34 / Line 9 - 1 |
| 34 | FINAL BASE REVENUE TARGET | (Line 9 x (1+Line 32)) |
| 35 | D. RATE DESIGN | |
| 36 | Current Customer charge | Company tariffs |
| 37 | Proposed Customer Charge | Line 36 x (1 + Line 32) |
| 38 | Customer Charge Revenue, Proposed Customer Charge | |
| 39 | Customer Revenues | Line 37 * Line 12 |
| 40 | Demand-Related Charges | |
| 41 | Current Demand Charge | Company Tariffs |
| 42 | Current High Voltage Delivery Credit | Company Tariffs |
| 43 | Optional Demand Surcharge (\$) | Company Tariffs |
| 44 | High Voltage Metering Adjustment (% x Applicable Charges) | Company Tariffs |
| 45 | Demand-Related Billing Units | |
| 46 | Billing Demand (kW) | Company Records |
| 47 | High Voltage Delivery Units | Company Records |
| 48 | Optional Demand Surcharge (\$) | Company Records |
| 49 | High Voltage Metering Adjustment (\$) | Company Records |

| Line | (X) | DOMESTIC SERVICE RATE D (A) | DOMESTIC SERVICE Opt Peak Load Pricing RATE D-10 (B) | GENERAL SERVICE TIME-OF-USE RATE G-1 (C) | GENERAL LONG HOUR SERVICE RATE G-2 (D) | GENERAL SERVICE RATE G-3 (E) | OUTDOOR LIGHTING SERVICE RATE M (F) | LIMITED TOTAL ELECTRICAL LIVING RATE T (G) | LIMITED COMMERCIAL SPACE HEATING RATE V (H) | Company Total (I) |
|------|---|--------------------------------------|---|--|--|---------------------------------------|---|---|--|----------------------|
| 50 | Proposed Demand-Related Charges | | | | | | | | | |
| 51 | Rate Class Increase | 9.08% | 9.08% | 9.08% | 9.08% | 9.08% | 9.08% | 9.08% | 9.08% | |
| 52 | Calculation of Demand-related charges | | | | | | | | | |
| 53 | Proposed Demand Charge | \$0.00 | \$0.00 | \$7.54 | \$7.59 | \$0.00 | | \$0.00 | \$0.00 | |
| 54 | Proposed High Voltage Delivery Credit | \$0.00 | \$0.00 | -\$0.41 | -\$0.41 | \$0.00 | | \$0.00 | \$0.00 | |
| 55 | Optional Demand Surcharge (\$) | | | 0.20 | 0.20 | | | | | |
| 56 | High Voltage Metering Adjustment (% x Applicable Charges) | | | -1.00% | -1.00% | | | | | |
| 57 | | | | | | | | | | |
| 58 | Demand Revenues at Proposed Rates | \$0 | \$0 | \$7,197,486 | \$3,966,261 | \$0 | \$0 | \$0 | \$0 | \$11,163,747 |
| 59 | Remaining Revenues | \$12,567,416 | \$193,406 | \$895,957 | \$197,768 | \$3,886,713 | \$932,225 | \$648,151 | \$13,975 | \$19,335,611 |
| 60 | Energy-related Revenue Target | \$12,567,416 | \$193,406 | \$895,957 | \$197,768 | \$3,886,713 | | \$648,151 | \$13,975 | \$18,403,386 |
| 61 | | 9.09% | 9.07% | 7.97% | 9.97% | 9.09% | | 9.09% | 9.08% | 9.04% |
| 62 | Current Energy-Related Charges kWh | | | | | | | | | |
| 63 | Current Distribution Quantity \$/kWh | | | | \$0.00116 | \$0.03958 | | \$0.03511 | \$0.04052 | |
| 64 | Current Distribution Quantity Block 1 \$/kWh | \$0.03185 | | | | | | | | |
| 65 | Current Distribution Quantity Block 2 \$/kWh | \$0.04784 | | | | | | | | |
| 66 | Current Distribution Quantity On Peak \$/kWh | | \$0.09007 | \$0.00389 | | | | | | |
| 67 | Current Distribution Quantity Off Peak \$/kWh | | \$0.00076 | \$0.00076 | | | | | | |
| 68 | Current Distribution Farm \$/kWh | \$0.03984 | | | | | | | | |
| 69 | Current Distribution Quantity 6 hour control \$/kWh | \$0.03176 | | | | | | | | |
| 70 | Current Distribution Quantity 16 hour control \$/kWh | \$0.03042 | | | | | | | | |
| 71 | Interruptible Credit 6 hour control (\$ / Customer) | -\$6.91 | | | | | | -\$6.91 | | |
| 72 | Interruptible Credit 16 hour control (\$ / Customer) | -\$9.88 | | | | | | -\$9.88 | | |
| 73 | Distribution Energy-Related Billing Units | | | | | | | | | |
| 74 | Distribution Quantity | 0 | 0 | 0 | 155,032,095 | 90,016,335 | 4,538,274 | 17,379,770 | 316,195 | 267,282,669 |
| 75 | Distribution Quantity Block 1 | 94,868,638 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 94,868,638 |
| 76 | Distribution Quantity Block 2 | 175,609,256 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 175,609,256 |
| 77 | Distribution Quantity On Peak | 0 | 1,938,033 | 171,698,304 | 0 | 0 | 0 | 0 | 0 | 173,636,337 |
| 78 | Distribution Quantity Off Peak | 0 | 3,633,902 | 213,019,238 | 0 | 0 | 0 | 0 | 0 | 216,653,140 |
| 79 | Distribution Farm | 1,022,194 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,022,194 |
| 80 | Distribution Quantity 6 hour control | 816,103 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 816,103 |
| 81 | Distribution Quantity 16 hour control | 1,501,862 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,501,862 |
| 82 | Interruptible Credit 6 hour control (Customers) | 1,670 | 0 | 0 | 0 | 0 | 0 | 2,203 | 0 | |
| 83 | Interruptible Credit 16 hour control (Customers) | 315 | 0 | 0 | 0 | 0 | 0 | 86 | 0 | |
| 84 | Proposed Energy-Related Charges | | | | | | | | | |
| 85 | Revenues at Current rates | \$11,520,386 | \$177,320 | \$829,801 | \$179,837 | \$3,562,847 | \$0 | \$594,138 | \$12,812 | \$16,877,141 |
| 86 | Remaining Energy-related revenue target | \$12,567,416 | \$193,406 | \$895,957 | \$197,768 | \$3,886,713 | \$0 | \$648,151 | \$13,975 | \$18,403,386 |
| 87 | % increase in Energy-Related Rates | 9.09% | 9.07% | 7.97% | 9.97% | 9.09% | 0.00% | 9.09% | 9.08% | |
| 88 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 89 | Proposed Energy-Related Charges kWh | | | | | | | | | |
| 90 | Proposed Distribution Quantity \$/kWh | | | | \$0.00128 | \$0.04318 | | \$0.03830 | \$0.04420 | |
| 91 | Proposed Distribution Quantity Block 1 \$/kWh | \$0.03474 | | | | | | | | |
| 92 | Proposed Distribution Quantity Block 2 \$/kWh | \$0.05219 | | | | | | | | |
| 93 | Proposed Distribution Quantity On Peak \$/kWh | | \$0.09824 | \$0.00420 | | | | | | |
| 94 | Proposed Distribution Quantity Off Peak \$/kWh | | \$0.00083 | \$0.00082 | | | | | | |
| 95 | Proposed Distribution Farm \$/kWh | \$0.04346 | | | | | | | | |
| 96 | Proposed Distribution Quantity 6 hour control \$/kWh | \$0.03465 | | | | | | | | |
| 97 | Proposed Distribution Quantity 16 hour control \$/kWh | \$0.03318 | | | | | | | | |
| 98 | Interruptible Credit 6 hour control (\$ / Customer) | -\$7.54 | | | | | | -\$7.54 | | |
| 99 | Interruptible Credit 16 hour control (\$ / Customer) | -\$10.78 | | | | | | -\$10.78 | | |

| Line | (X) | Explanation (J) |
|------|---|--|
| 50 | Proposed Demand-Related Charges | |
| 51 | Rate Class Increase | Line 33 |
| 52 | Calculation of Demand-related charges | |
| 53 | Proposed Demand Charge | Line 41 x (1 + Line 51), rounded to 2 digits |
| 54 | Proposed High Voltage Delivery Credit | Line 42 x (1 + Line 51), rounded to 2 digits |
| 55 | Optional Demand Surcharge (\$) | Company Tariffs |
| 56 | High Voltage Metering Adjustment (% x Applicable Charges) | Company Tariffs |
| 57 | | |
| 58 | Demand Revenues at Proposed Rates | Product of Lines 53 to 56 and Lines 46 to 49, summed |
| 59 | Remaining Revenues | Line 34- Line 39 - Line 58 |
| 60 | Energy-related Revenue Target | Line 59 |
| 61 | | |
| 62 | Current Energy-Related Charges kWh | |
| 63 | Current Distribution Quantity \$/kWh | Company Tariffs |
| 64 | Current Distribution Quantity Block 1 \$/kWh | Company Tariffs |
| 65 | Current Distribution Quantity Block 2 \$/kWh | Company Tariffs |
| 66 | Current Distribution Quantity On Peak \$/kWh | Company Tariffs |
| 67 | Current Distribution Quantity Off Peak \$/kWh | Company Tariffs |
| 68 | Current Distribution Farm \$/kWh | Company Tariffs |
| 69 | Current Distribution Quantity 6 hour control \$/kWh | Company Tariffs |
| 70 | Current Distribution Quantity 16 hour control \$/kWh | Company Tariffs |
| 71 | Interruptible Credit 6 hour control (\$ / Customer) | Company Tariffs |
| 72 | Interruptible Credit 16 hour control (\$ / Customer) | Company Tariffs |
| 73 | Distribution Energy-Related Billing Units | |
| 74 | Distribution Quantity | Company Records |
| 75 | Distribution Quantity Block 1 | Company Records |
| 76 | Distribution Quantity Block 2 | Company Records |
| 77 | Distribution Quantity On Peak | Company Records |
| 78 | Distribution Quantity Off Peak | Company Records |
| 79 | Distribution Farm | Company Records |
| 80 | Distribution Quantity 6 hour control | Company Records |
| 81 | Distribution Quantity 16 hour control | Company Records |
| 82 | Interruptible Credit 6 hour control (Customers) | Company Records |
| 83 | Interruptible Credit 16 hour control (Customers) | Company Records |
| 84 | Proposed Energy-Related Charges | |
| 85 | Revenues at Current rates | Product of Lines 63 to 72 and Lines 74 to 83, summed |
| 86 | Remaining Energy-related revenue target | line 60 |
| 87 | % increase in Energy-Related Rates | Line 86 / Line 85-1 |
| 88 | | |
| 89 | Proposed Energy-Related Charges kWh | |
| 90 | Proposed Distribution Quantity \$/kWh | (Line 87 + 1) x Line 63, rounded |
| 91 | Proposed Distribution Quantity Block 1 \$/kWh | (Line 87 + 1) x Line 64, rounded |
| 92 | Proposed Distribution Quantity Block 2 \$/kWh | (Line 87 + 1) x Line 65, rounded |
| 93 | Proposed Distribution Quantity On Peak \$/kWh | (Line 87 + 1) x Line 66, rounded |
| 94 | Proposed Distribution Quantity Off Peak \$/kWh | (Line 87 + 1) x Line 67, rounded |
| 95 | Proposed Distribution Farm \$/kWh | (Line 87 + 1) x Line 68, rounded |
| 96 | Proposed Distribution Quantity 6 hour control \$/kWh | (Line 87 + 1) x Line 69, rounded |
| 97 | Proposed Distribution Quantity 16 hour control \$/kWh | (Line 87 + 1) x Line 70, rounded |
| 98 | Interruptible Credit 6 hour control (\$ / Customer) | (Line 87 + 1) x Line 71, rounded |
| 99 | Interruptible Credit 16 hour control (\$ / Customer) | (Line 87 + 1) x Line 72, rounded |

| Line | (X) | DOMESTIC SERVICE RATE D (A) | DOMESTIC SERVICE Opt Peak Load Pricing RATE D-10 (B) | GENERAL SERVICE TIME-OF-USE RATE G-1 (C) | GENERAL LONG HOUR SERVICE RATE G-2 (D) | GENERAL SERVICE RATE G-3 (E) | OUTDOOR LIGHTING SERVICE RATE M (F) | LIMITED TOTAL ELECTRICAL LIVING RATE T (G) | LIMITED COMMERCIAL SPACE HEATING RATE V (H) | Company Total (I) |
|------|---|--------------------------------------|---|--|--|---------------------------------------|---|---|--|----------------------|
| 100 | Base Rates Revenue Proof | | | | | | | | | |
| 101 | Proposed Customer Charge Revenues | | | | | | | | | |
| 102 | Total Customer Charge Revenues | \$5,390,798 | \$68,785 | \$578,340 | \$616,714 | \$865,162 | \$0 | \$170,388 | \$2,784 | \$7,692,973 |
| 103 | Proposed Demand-Related Revenues | | | | | | | | | |
| 104 | Demand Charge | \$0 | \$0 | \$7,402,498 | \$3,962,295 | \$0 | \$0 | \$0 | \$0 | \$11,364,792 |
| 105 | High Voltage Delivery Credit | \$0 | \$0 | -\$145,407 | -\$460 | \$0 | \$0 | \$0 | \$0 | -\$145,866 |
| 106 | Optional Demand Surcharge (\$) | \$0 | \$0 | \$32,786 | \$5,075 | \$0 | \$0 | \$0 | \$0 | \$37,861 |
| 107 | High Voltage Metering Adjustment (\$) | \$0 | \$0 | -\$92,391 | -\$649 | \$0 | \$0 | \$0 | \$0 | -\$93,040 |
| 108 | Total Demand-Related Revenues | \$0 | \$0 | \$7,197,486 | \$3,966,261 | \$0 | \$0 | \$0 | \$0 | \$11,163,747 |
| 109 | Proposed Energy-Related Revenues | | | | | | | | | |
| 110 | Proposed Distribution Quantity \$/kWh | \$0 | \$0 | \$0 | \$198,441 | \$3,886,905 | \$0 | \$665,645 | \$13,976 | \$4,764,967 |
| 111 | Proposed Distribution Quantity Block 1 \$/kWh | \$3,295,736 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,295,736 |
| 112 | Proposed Distribution Quantity Block 2 \$/kWh | \$9,165,047 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$9,165,047 |
| 113 | Proposed Distribution Quantity On Peak \$/kWh | \$0 | \$190,392 | \$721,133 | \$0 | \$0 | \$0 | \$0 | \$0 | \$911,525 |
| 114 | Proposed Distribution Quantity Off Peak \$/kWh | \$0 | \$3,016 | \$174,676 | \$0 | \$0 | \$0 | \$0 | \$0 | \$177,692 |
| 115 | Proposed Distribution Farm \$/kWh | \$44,425 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$44,425 |
| 116 | Proposed Distribution Quantity 6 hour control \$/kWh | \$28,278 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$28,278 |
| 117 | Proposed Distribution Quantity 16 hour control \$/kWh | \$49,832 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$49,832 |
| 118 | Proposed Interruptible Credit 6 hour control | -\$12,595 | \$0 | \$0 | \$0 | \$0 | \$0 | -\$16,607 | \$0 | -\$29,202 |
| 119 | Proposed Interruptible Credit 16 hour control | -\$3,398 | \$0 | \$0 | \$0 | \$0 | \$0 | -\$923 | \$0 | -\$4,321 |
| 120 | Total Energy-Related Revenues | \$12,567,325 | \$193,409 | \$895,809 | \$198,441 | \$3,886,905 | \$0 | \$648,115 | \$13,976 | \$18,403,979 |
| 121 | Proposed Outdoor Lighting Revenues | | | | | | \$931,821 | | | \$931,821 |
| 122 | | | | | | | | | | |
| 123 | Total Proposed Revenues | \$17,958,123 | \$262,194 | \$8,671,635 | \$4,781,416 | \$4,752,068 | \$931,821 | \$818,503 | \$16,760 | \$38,192,520 |
| 124 | | -\$91 | \$2 | -\$148 | \$673 | \$192 | -\$404 | -\$36 | \$0 | \$189 |

| Line | (X) | Explanation (J) |
|------|---|-------------------------------------|
| 100 | Base Rates Revenue Proof | |
| 101 | Proposed Customer Charge Revenues | |
| 102 | Total Customer Charge Revenues | Line 37 x Line 12 |
| 103 | Proposed Demand-Related Revenues | |
| 104 | Demand Charge | Line 53 x Line 24 |
| 105 | High Voltage Delivery Credit | Line 54 x Line 26 |
| 106 | Optional Demand Surcharge (\$) | Line 55 x Line 25 |
| 107 | High Voltage Metering Adjustment (\$) | Line 56 x Line 27 |
| 108 | Total Demand-Related Revenues | Σ Lines 104 to 107 |
| 109 | Proposed Energy-Related Revenues | |
| 110 | Proposed Distribution Quantity \$/kWh | Line 90 x Line 74 |
| 111 | Proposed Distribution Quantity Block 1 \$/kWh | Line 91 x Line 75 |
| 112 | Proposed Distribution Quantity Block 2 \$/kWh | Line 92 x Line 76 |
| 113 | Proposed Distribution Quantity On Peak \$/kWh | Line 93 x Line 77 |
| 114 | Proposed Distribution Quantity Off Peak \$/kWh | Line 94 x Line 78 |
| 115 | Proposed Distribution Farm \$/kWh | Line 95 x Line 79 |
| 116 | Proposed Distribution Quantity 6 hour control \$/kWh | Line 96 x Line 80 |
| 117 | Proposed Distribution Quantity 16 hour control \$/kWh | Line 97 x Line 81 |
| 118 | Proposed Interruptible Credit 6 hour control | Line 98 x Line 82 |
| 119 | Proposed Interruptible Credit 16 hour control | Line 99 x Line 83 |
| 120 | Total Energy-Related Revenues | Σ Lines 110 to 119 |
| 121 | Proposed Outdoor Lighting Revenues | |
| 122 | | |
| 123 | Total Proposed Revenues | Σ Lines 102, 108, 120, 121 |
| 124 | | Revenue variance is due to rounding |

Revenues at current rates \$854,754
Proposed Rate M revenue target \$932,225

9.06% Proposed % increase in Rate M Fixtures

| Line | Rate M Fixtures | Test Year 12 months Fixtures | April 2016 Rates (Annual) | April 2016 Rates (Monthly) | Proforma Test Year Revenues at Current Rates | Proposed Rates Annual) | Proposed rates (Monthly) | Revenues at Proposed Rates | Annual Increase per fixture | % Increase |
|------|--------------------------------------|---------------------------------|---------------------------------|----------------------------------|--|------------------------------|--------------------------------|-------------------------------------|-----------------------------------|---------------|
| 1 | Sodium Vapor 4,000 | 29,497 | \$78.26 | \$6.52 | \$192,368 | \$85.35 | \$7.11 | \$209,722 | \$7.09 | 9.1% |
| 2 | Sodium Vapor 9,600 | 21,972 | \$94.89 | \$7.91 | \$173,747 | \$103.49 | \$8.62 | \$189,403 | \$8.60 | 9.1% |
| 3 | Sodium Vapor 27,500 | 6,921 | \$166.63 | \$13.89 | \$96,108 | \$181.73 | \$15.14 | \$104,789 | \$15.10 | 9.1% |
| 4 | Sodium Vapor 50,000 | 2,957 | \$217.12 | \$18.09 | \$53,507 | \$236.80 | \$19.73 | \$58,347 | \$19.68 | 9.1% |
| 5 | Sodium Vapor 9,600 (Post Top) | 4,877 | \$109.28 | \$9.11 | \$44,411 | \$119.18 | \$9.93 | \$48,427 | \$9.90 | 9.1% |
| 6 | Sodium Vapor 27500 (Flood) | 3,378 | \$168.11 | \$14.01 | \$47,328 | \$183.35 | \$15.28 | \$51,621 | \$15.24 | 9.1% |
| 7 | Sodium Vapor 50,000 (Flood) | 5,405 | \$232.07 | \$19.34 | \$104,524 | \$253.10 | \$21.09 | \$113,987 | \$21.03 | 9.1% |
| 8 | Incandescent 1,000 | 312 | \$104.48 | \$8.71 | \$2,716 | \$113.95 | \$9.50 | \$2,964 | \$9.47 | 9.1% |
| 9 | Mercury Vapor 4,000 | 1,020 | \$75.61 | \$6.30 | \$6,425 | \$82.46 | \$6.87 | \$7,005 | \$6.85 | 9.1% |
| 10 | Mercury Vapor 8,000 | 1,852 | \$91.95 | \$7.66 | \$14,191 | \$100.28 | \$8.36 | \$15,482 | \$8.33 | 9.1% |
| 11 | Mercury Vapor 22,000 | 609 | \$173.92 | \$14.49 | \$8,827 | \$189.68 | \$15.81 | \$9,629 | \$15.76 | 9.1% |
| 12 | Mercury Vapor 63,000 | 17 | \$330.00 | \$27.50 | \$466 | \$359.91 | \$29.99 | \$508 | \$29.91 | 9.1% |
| 13 | Mercury Vapor 22,000 (Flood) | 285 | \$192.34 | \$16.03 | \$4,569 | \$209.77 | \$17.48 | \$4,983 | \$17.43 | 9.1% |
| 14 | Mercury Vapor 63,000 (Flood) | 0 | \$332.14 | \$27.68 | \$0 | \$362.24 | \$30.19 | \$0 | \$30.10 | 9.1% |
| 15 | Wood Poles | 1,504 | \$92.22 | \$7.69 | \$11,561 | \$100.58 | \$8.38 | \$12,606 | \$8.36 | 9.1% |
| 16 | Fiberglass Direct Embedded | 2,940 | \$95.50 | \$7.96 | \$23,399 | \$104.16 | \$8.68 | \$25,521 | \$8.66 | 9.1% |
| 17 | Fiberglass With Foundation < 25 Ft. | 1,537 | \$161.99 | \$13.50 | \$20,745 | \$176.67 | \$14.72 | \$22,621 | \$14.68 | 9.1% |
| 18 | Fiberglass with Foundation >= 25 ft. | 0 | \$270.63 | \$22.55 | \$0 | \$295.16 | \$24.60 | \$0 | \$24.53 | 9.1% |
| 19 | Metal Poles Direct Embedded | 2,016 | \$193.16 | \$16.10 | \$32,457 | \$210.67 | \$17.56 | \$35,408 | \$17.51 | 9.1% |
| 20 | Metal Poles with Foundation | 888 | \$232.75 | \$19.40 | \$17,223 | \$253.85 | \$21.15 | \$18,781 | \$21.10 | 9.1% |
| 21 | Sodium Vapor 4,000 Part Night | 2.3 | \$78.26 | \$78.26 | \$180 | \$85.35 | \$7.11 | \$16 | \$7.09 | 9.1% |
| 22 | Total | | | | \$854,754 | | | \$931,821 | | |

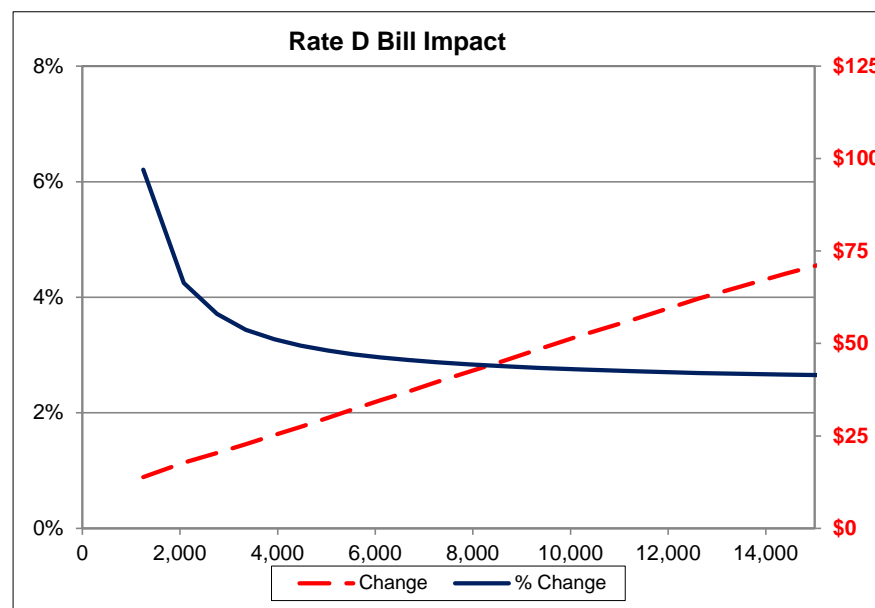
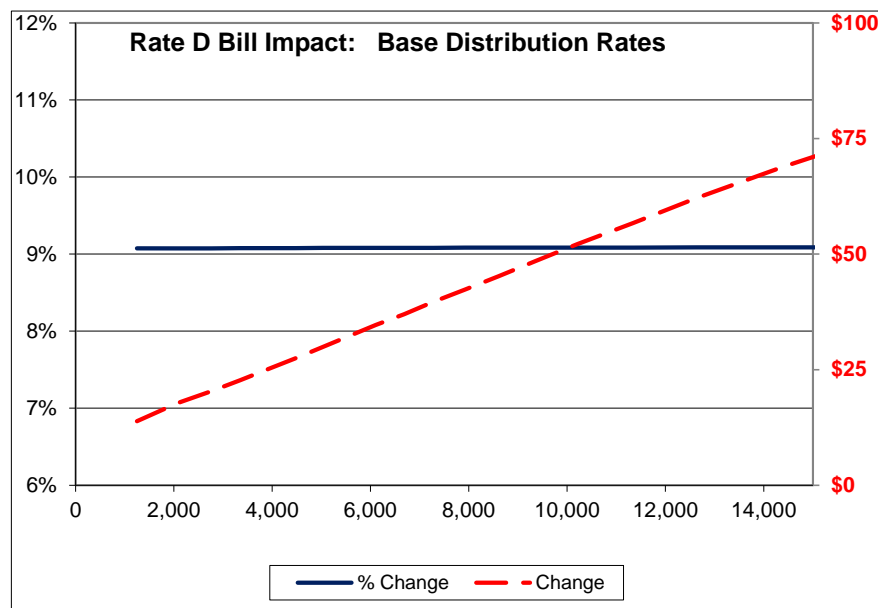
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE D : DOMESTIC SERVICE

| D Present Rates | |
|---------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.04036 |
| | |
| Customer charge | \$11.79 |
| | |
| First 250 kWh | \$0.03185 |
| Excess 250 kWh | \$0.04784 |

| D Proposed Temporary Rates | |
|----------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.04036 |
| | |
| Customer charge | \$12.86 |
| | |
| First 250 kWh | \$0.03474 |
| Excess 250 kWh | \$0.05219 |

| D Present Rates | |
|---------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.04036 |
| | |
| Customer charge | \$11.79 |
| | |
| First 250 kWh | \$0.03185 |
| Excess 250 kWh | \$0.04784 |

| D Proposed Temporary Rates | |
|----------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.04036 |
| | |
| Customer charge | \$12.86 |
| | |
| First 250 kWh | \$0.03474 |
| Excess 250 kWh | \$0.05219 |



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE D : DOMESTIC SERVICE

Line

| | | | |
|---|---------------------------|-----------|-------------------------------------|
| 1 | D Present Rates | | D Proposed Temporary Rates |
| 2 | Energy Services | \$0.09221 | Energy Services \$0.09221 |
| 3 | Other Tracking Mechanisms | \$0.04036 | Other Tracking Mechanisms \$0.04036 |
| 4 | | | |
| 5 | Customer charge | \$11.79 | Customer charge \$12.86 |
| 6 | | | |
| 7 | | | |
| 8 | First 250 kWh | \$0.03185 | First 250 kWh \$0.03474 |
| 9 | Excess 250 kWh | \$0.04784 | Excess 250 kWh \$0.05219 |

| | Annual Use Range (kWh) | | Average Annual Bills (Excluding Tracking Mechanisms) | | | | Annual Bills (Including Tracking Mechanisms) | | | | Customers in Ranges | | |
|----|------------------------|---------|--|----------------|----------|----------|--|----------------|----------|----------|---------------------|----------------------|------------------------|
| | Low | High | Current Rates | Proposed Rates | Change | % Change | Current Rates | Proposed Rates | Change | % Change | Number of customers | Cumulative customers | % Cumulative customers |
| 10 | 0 | 1,248 | \$152.78 | \$166.65 | \$13.87 | 9.1% | \$223.34 | \$237.21 | \$13.87 | 6.2% | 1,733 | 1,733 | 5.0% |
| 11 | 1,260 | 2,076 | \$196.11 | \$213.91 | \$17.80 | 9.1% | \$418.82 | \$436.62 | \$17.80 | 4.2% | 1,748 | 3,481 | 10.0% |
| 12 | 2,088 | 2,760 | \$224.48 | \$244.86 | \$20.37 | 9.1% | \$549.15 | \$569.52 | \$20.37 | 3.7% | 1,728 | 5,209 | 15.0% |
| 13 | 2,772 | 3,348 | \$250.40 | \$273.13 | \$22.73 | 9.1% | \$661.42 | \$684.15 | \$22.73 | 3.4% | 1,741 | 6,950 | 20.0% |
| 14 | 3,360 | 3,936 | \$277.91 | \$303.14 | \$25.23 | 9.1% | \$771.04 | \$796.27 | \$25.23 | 3.3% | 1,710 | 8,660 | 25.0% |
| 15 | 3,948 | 4,476 | \$302.58 | \$330.05 | \$27.47 | 9.1% | \$868.89 | \$896.36 | \$27.47 | 3.2% | 1,740 | 10,400 | 30.0% |
| 16 | 4,488 | 5,028 | \$329.43 | \$359.34 | \$29.91 | 9.1% | \$971.75 | \$1,001.66 | \$29.91 | 3.1% | 1,726 | 12,126 | 35.0% |
| 17 | 5,040 | 5,556 | \$355.38 | \$387.65 | \$32.27 | 9.1% | \$1,071.09 | \$1,103.36 | \$32.27 | 3.0% | 1,732 | 13,858 | 39.9% |
| 18 | 5,568 | 6,108 | \$381.95 | \$416.64 | \$34.69 | 9.1% | \$1,171.80 | \$1,206.49 | \$34.69 | 3.0% | 1,749 | 15,607 | 45.0% |
| 19 | 6,120 | 6,684 | \$407.54 | \$444.55 | \$37.01 | 9.1% | \$1,269.46 | \$1,306.48 | \$37.01 | 2.9% | 1,754 | 17,361 | 50.0% |
| 20 | 6,696 | 7,272 | \$436.72 | \$476.38 | \$39.67 | 9.1% | \$1,379.97 | \$1,419.64 | \$39.67 | 2.9% | 1,719 | 19,080 | 55.0% |
| 21 | 7,284 | 7,920 | \$466.19 | \$508.53 | \$42.35 | 9.1% | \$1,490.63 | \$1,532.97 | \$42.35 | 2.8% | 1,736 | 20,816 | 60.0% |
| 22 | 7,932 | 8,604 | \$497.54 | \$542.74 | \$45.20 | 9.1% | \$1,608.92 | \$1,654.12 | \$45.20 | 2.8% | 1,731 | 22,547 | 65.0% |
| 23 | 8,616 | 9,360 | \$534.36 | \$582.91 | \$48.54 | 9.1% | \$1,747.93 | \$1,796.48 | \$48.54 | 2.8% | 1,746 | 24,293 | 70.0% |
| 24 | 9,372 | 10,212 | \$574.39 | \$626.57 | \$52.18 | 9.1% | \$1,898.58 | \$1,950.77 | \$52.18 | 2.7% | 1,729 | 26,022 | 75.0% |
| 25 | 10,224 | 11,340 | \$624.15 | \$680.86 | \$56.71 | 9.1% | \$2,085.89 | \$2,142.60 | \$56.71 | 2.7% | 1,740 | 27,762 | 80.0% |
| 26 | 11,352 | 12,624 | \$683.62 | \$745.74 | \$62.12 | 9.1% | \$2,309.77 | \$2,371.89 | \$62.12 | 2.7% | 1,734 | 29,496 | 85.0% |
| 27 | 12,636 | 14,400 | \$758.20 | \$827.09 | \$68.90 | 9.1% | \$2,590.28 | \$2,659.18 | \$68.90 | 2.7% | 1,726 | 31,222 | 90.0% |
| 28 | 14,412 | 17,580 | \$880.70 | \$960.73 | \$80.04 | 9.1% | \$3,051.25 | \$3,131.28 | \$80.04 | 2.6% | 1,738 | 32,960 | 95.0% |
| 29 | 17,592 | 131,676 | \$1,246.69 | \$1,360.01 | \$113.31 | 9.1% | \$4,431.85 | \$4,545.17 | \$113.31 | 2.6% | 1,734 | 34,694 | 100.0% |

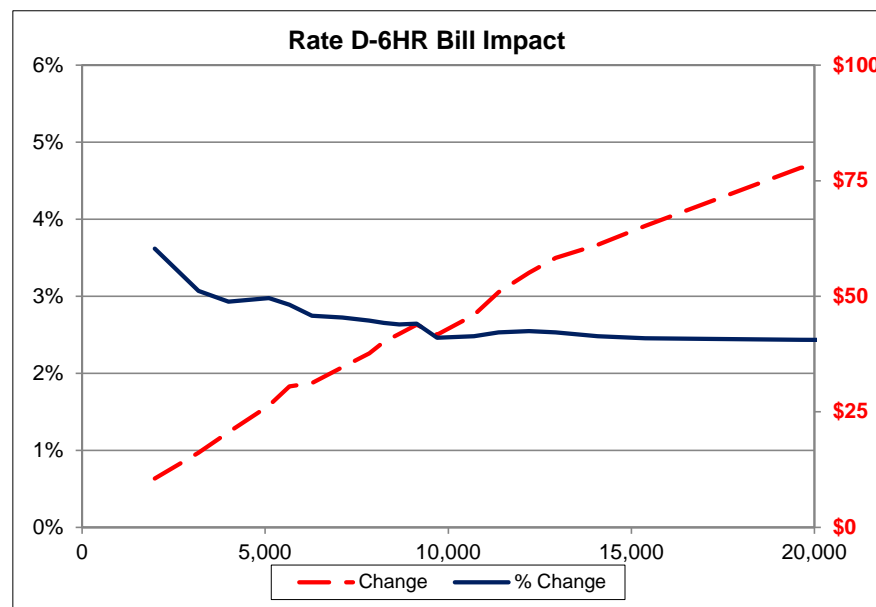
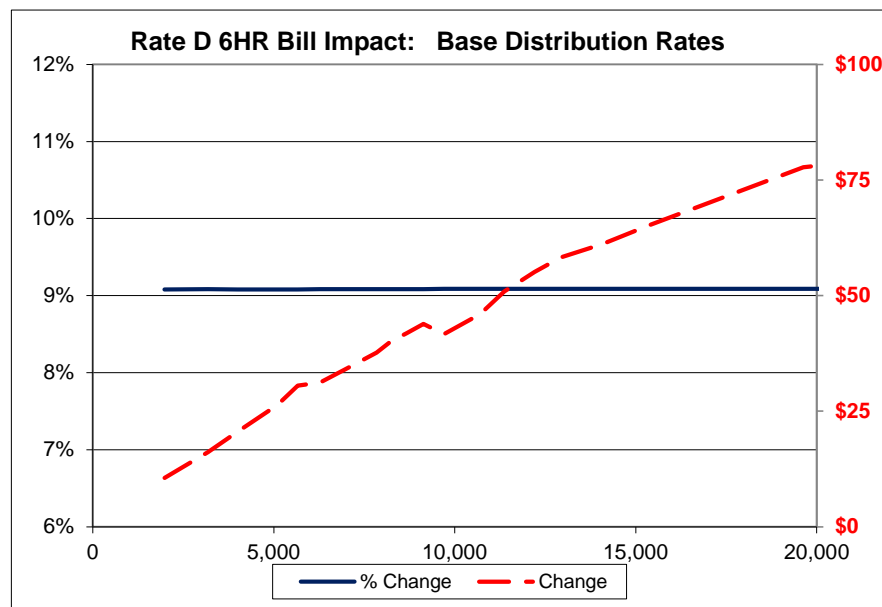
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE D : DOMESTIC SERVICE - Off Peak Use, 6 Hour Control

| D Present Rates | |
|---------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.04036 |
| | |
| Customer charge | \$11.79 |
| | |
| Off Peak Use | \$0.03176 |
| First 250 kWh | \$0.03185 |
| Excess 250 kWh | \$0.04784 |

| D Proposed Rates | |
|---------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.04036 |
| | |
| Customer charge | \$12.86 |
| | |
| Off Peak Use | \$0.03465 |
| First 250 kWh | \$0.03474 |
| Excess 250 kWh | \$0.05219 |

| D Present Rates | |
|---------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.04036 |
| | |
| Customer charge | \$11.79 |
| | |
| Off Peak Use | \$0.03176 |
| First 250 kWh | \$0.03185 |
| Excess 250 kWh | \$0.04784 |

| D Proposed Temporary Rates | |
|----------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.04036 |
| | |
| Customer charge | \$12.86 |
| | |
| Off Peak Use | \$0.03465 |
| First 250 kWh | \$0.03474 |
| Excess 250 kWh | \$0.05219 |



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE D : DOMESTIC SERVICE - Off Peak Use, 6 Hour Control

Line

1
2
3
4
5
6
7
8
9

| D Present Rates | | |
|---------------------------|--|-----------|
| Energy Services | | \$0.09221 |
| Other Tracking Mechanisms | | \$0.04036 |
| | | |
| Customer charge | | \$11.79 |
| | | |
| Off Peak Use | | \$0.03176 |
| First 250 kWh | | \$0.03185 |
| Excess 250 kWh | | \$0.04784 |

| D Proposed Temporary Rates | | |
|----------------------------|--|-----------|
| Energy Services | | \$0.09221 |
| Other Tracking Mechanisms | | \$0.04036 |
| | | |
| Customer charge | | \$12.86 |
| | | |
| Off Peak Use | | \$0.03465 |
| First 250 kWh | | \$0.03474 |
| Excess 250 kWh | | \$0.05219 |

| | Annual Use Range (kWh) | | Average Annual Bills (Excluding Tracking Mechanisms) | | | | Annual Bills (Including Tracking Mechanisms) | | | | Customers in Ranges | | |
|----|------------------------|--------|--|----------------|----------|----------|--|----------------|----------|----------|---------------------|----------------------|-------------|
| | Low | High | Current Rates | Proposed Rates | Change | % Change | Current Rates | Proposed Rates | Change | % Change | Number of customers | Cumulative customers | % customers |
| 10 | 0 | 1,985 | \$116.45 | \$127.02 | \$10.57 | 9.1% | \$292.20 | \$302.77 | \$10.57 | 3.6% | 12 | 12 | 4.6% |
| 11 | 1,985 | 3,181 | \$177.92 | \$194.08 | \$16.16 | 9.1% | \$526.70 | \$542.86 | \$16.16 | 3.1% | 13 | 25 | 9.5% |
| 12 | 3,181 | 4,000 | \$226.63 | \$247.21 | \$20.58 | 9.1% | \$702.30 | \$722.88 | \$20.58 | 2.9% | 13 | 38 | 14.5% |
| 13 | 4,000 | 5,100 | \$289.99 | \$316.32 | \$26.33 | 9.1% | \$884.64 | \$910.98 | \$26.33 | 3.0% | 13 | 51 | 19.5% |
| 14 | 5,100 | 5,660 | \$335.96 | \$366.47 | \$30.51 | 9.1% | \$1,055.32 | \$1,085.83 | \$30.51 | 2.9% | 13 | 64 | 24.4% |
| 15 | 5,660 | 6,277 | \$343.56 | \$374.76 | \$31.20 | 9.1% | \$1,135.36 | \$1,166.56 | \$31.20 | 2.7% | 13 | 77 | 29.4% |
| 16 | 6,277 | 7,112 | \$381.52 | \$416.18 | \$34.65 | 9.1% | \$1,272.61 | \$1,307.27 | \$34.65 | 2.7% | 14 | 91 | 34.7% |
| 17 | 7,112 | 7,843 | \$414.55 | \$452.21 | \$37.66 | 9.1% | \$1,403.59 | \$1,441.25 | \$37.66 | 2.7% | 13 | 104 | 39.7% |
| 18 | 7,843 | 8,240 | \$441.74 | \$481.87 | \$40.13 | 9.1% | \$1,511.48 | \$1,551.60 | \$40.13 | 2.7% | 13 | 117 | 44.7% |
| 19 | 8,240 | 8,660 | \$460.68 | \$502.54 | \$41.85 | 9.1% | \$1,587.96 | \$1,629.81 | \$41.85 | 2.6% | 13 | 130 | 49.6% |
| 20 | 8,660 | 9,138 | \$482.78 | \$526.64 | \$43.86 | 9.1% | \$1,658.07 | \$1,701.93 | \$43.86 | 2.6% | 13 | 143 | 54.6% |
| 21 | 9,138 | 9,698 | \$458.52 | \$500.18 | \$41.66 | 9.1% | \$1,693.52 | \$1,735.19 | \$41.66 | 2.5% | 13 | 156 | 59.5% |
| 22 | 9,698 | 10,699 | \$505.78 | \$551.74 | \$45.96 | 9.1% | \$1,852.82 | \$1,898.78 | \$45.96 | 2.5% | 13 | 169 | 64.5% |
| 23 | 10,699 | 11,372 | \$560.21 | \$611.11 | \$50.90 | 9.1% | \$2,012.05 | \$2,062.95 | \$50.90 | 2.5% | 14 | 183 | 69.8% |
| 24 | 11,372 | 12,207 | \$606.30 | \$661.39 | \$55.09 | 9.1% | \$2,162.03 | \$2,217.12 | \$55.09 | 2.5% | 13 | 196 | 74.8% |
| 25 | 12,207 | 12,935 | \$641.34 | \$699.62 | \$58.28 | 9.1% | \$2,302.79 | \$2,361.07 | \$58.28 | 2.5% | 13 | 209 | 79.8% |
| 26 | 12,935 | 14,077 | \$672.90 | \$734.06 | \$61.15 | 9.1% | \$2,465.36 | \$2,526.51 | \$61.15 | 2.5% | 13 | 222 | 84.7% |
| 27 | 14,077 | 15,380 | \$717.70 | \$782.92 | \$65.23 | 9.1% | \$2,657.12 | \$2,722.35 | \$65.23 | 2.5% | 13 | 235 | 89.7% |
| 28 | 15,380 | 19,626 | \$855.65 | \$933.42 | \$77.77 | 9.1% | \$3,193.98 | \$3,271.76 | \$77.77 | 2.4% | 13 | 248 | 94.7% |
| 29 | 19,626 | 60,163 | \$1,230.48 | \$1,342.34 | \$111.86 | 9.1% | \$4,744.47 | \$4,856.34 | \$111.86 | 2.4% | 14 | 262 | 100.0% |

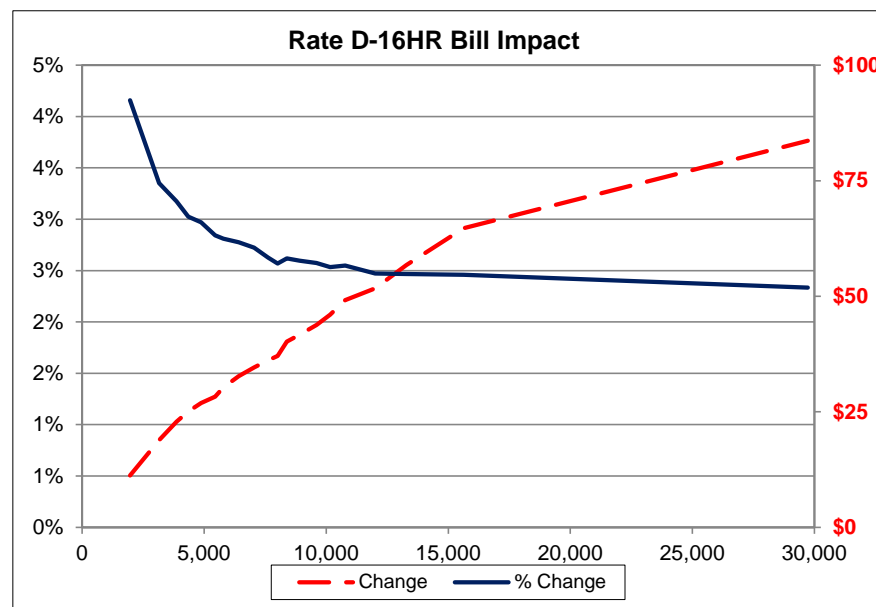
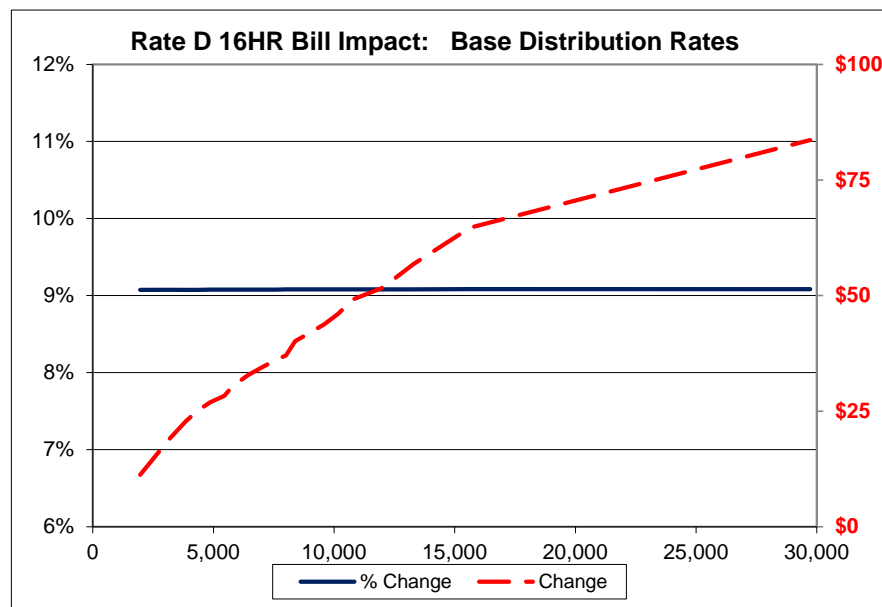
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE D : DOMESTIC SERVICE - Off Peak Use, 16 Hour Control

| D Present Rates | |
|---------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.04036 |
| | |
| Customer charge | \$11.79 |
| | |
| Off Peak Use | \$0.03042 |
| First 250 kWh | \$0.03185 |
| Excess 250 kWh | \$0.04784 |

| D Proposed Temporary Rates | |
|----------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.04036 |
| | |
| Customer charge | \$12.86 |
| | |
| Off Peak Use | \$0.03318 |
| First 250 kWh | \$0.03474 |
| Excess 250 kWh | \$0.05219 |

| D Present Rates | |
|---------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.04036 |
| | |
| Customer charge | \$11.79 |
| | |
| Off Peak Use | \$0.03042 |
| First 250 kWh | \$0.03185 |
| Excess 250 kWh | \$0.04784 |

| D Proposed Temporary Rates | |
|----------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.04036 |
| | |
| Customer charge | \$12.86 |
| | |
| Off Peak Use | \$0.03318 |
| First 250 kWh | \$0.03474 |
| Excess 250 kWh | \$0.05219 |



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE D : DOMESTIC SERVICE - Off Peak Use, 16 Hour Control

Line

1
2
3
4
5
6
7
8
9

| D Present Rates | | |
|---------------------------|--|-----------|
| Energy Services | | \$0.09221 |
| Other Tracking Mechanisms | | \$0.04036 |
| | | |
| Customer charge | | \$11.79 |
| | | |
| Off Peak Use | | \$0.03042 |
| First 250 kWh | | \$0.03185 |
| Excess 250 kWh | | \$0.04784 |

| D Proposed Temporary Rates | | |
|----------------------------|--|-----------|
| Energy Services | | \$0.09221 |
| Other Tracking Mechanisms | | \$0.04036 |
| | | |
| Customer charge | | \$12.86 |
| | | |
| Off Peak Use | | \$0.03318 |
| First 250 kWh | | \$0.03474 |
| Excess 250 kWh | | \$0.05219 |

| | Annual Use Range (kWh) | | Average Annual Bills (Excluding Tracking Mechanisms) | | | | Annual Bills (Including Tracking Mechanisms) | | | | Customers in Ranges | | |
|----|------------------------|--------|--|----------------|---------|----------|--|----------------|---------|----------|---------------------|----------------------|------------------------|
| | Low | High | Current Rates | Proposed Rates | Change | % Change | Current Rates | Proposed Rates | Change | % Change | Number of customers | Cumulative customers | % Cumulative customers |
| 10 | 0 | 1,964 | \$123.75 | \$134.98 | \$11.23 | 9.1% | \$270.11 | \$281.34 | \$11.23 | 4.2% | 28 | 28 | 5.0% |
| 11 | 1,964 | 3,159 | \$208.11 | \$226.99 | \$18.89 | 9.1% | \$563.60 | \$582.49 | \$18.89 | 3.4% | 28 | 56 | 9.9% |
| 12 | 3,159 | 3,863 | \$251.86 | \$274.72 | \$22.86 | 9.1% | \$719.92 | \$742.78 | \$22.86 | 3.2% | 28 | 84 | 14.9% |
| 13 | 3,863 | 4,349 | \$276.56 | \$301.66 | \$25.10 | 9.1% | \$829.52 | \$854.62 | \$25.10 | 3.0% | 28 | 112 | 19.9% |
| 14 | 4,349 | 4,871 | \$296.50 | \$323.41 | \$26.91 | 9.1% | \$906.28 | \$933.19 | \$26.91 | 3.0% | 29 | 141 | 25.0% |
| 15 | 4,871 | 5,451 | \$311.90 | \$340.21 | \$28.31 | 9.1% | \$995.34 | \$1,023.65 | \$28.31 | 2.8% | 28 | 169 | 30.0% |
| 16 | 5,451 | 5,782 | \$333.74 | \$364.04 | \$30.30 | 9.1% | \$1,077.54 | \$1,107.83 | \$30.30 | 2.8% | 28 | 197 | 34.9% |
| 17 | 5,782 | 6,416 | \$360.64 | \$393.38 | \$32.74 | 9.1% | \$1,179.87 | \$1,212.61 | \$32.74 | 2.8% | 28 | 225 | 39.9% |
| 18 | 6,416 | 7,045 | \$381.04 | \$415.63 | \$34.59 | 9.1% | \$1,270.50 | \$1,305.10 | \$34.59 | 2.7% | 28 | 253 | 44.9% |
| 19 | 7,045 | 7,619 | \$398.34 | \$434.50 | \$36.16 | 9.1% | \$1,376.76 | \$1,412.93 | \$36.16 | 2.6% | 28 | 281 | 49.8% |
| 20 | 7,619 | 8,005 | \$408.52 | \$445.61 | \$37.09 | 9.1% | \$1,444.48 | \$1,481.57 | \$37.09 | 2.6% | 29 | 310 | 55.0% |
| 21 | 8,005 | 8,384 | \$442.40 | \$482.57 | \$40.17 | 9.1% | \$1,533.68 | \$1,573.85 | \$40.17 | 2.6% | 28 | 338 | 59.9% |
| 22 | 8,384 | 8,916 | \$459.38 | \$501.09 | \$41.71 | 9.1% | \$1,607.04 | \$1,648.75 | \$41.71 | 2.6% | 28 | 366 | 64.9% |
| 23 | 8,916 | 9,600 | \$482.47 | \$526.28 | \$43.81 | 9.1% | \$1,703.00 | \$1,746.81 | \$43.81 | 2.6% | 28 | 394 | 69.9% |
| 24 | 9,600 | 10,155 | \$506.73 | \$552.74 | \$46.01 | 9.1% | \$1,815.95 | \$1,861.96 | \$46.01 | 2.5% | 28 | 422 | 74.8% |
| 25 | 10,155 | 10,781 | \$541.42 | \$590.59 | \$49.17 | 9.1% | \$1,929.72 | \$1,978.88 | \$49.17 | 2.5% | 29 | 451 | 80.0% |
| 26 | 10,781 | 12,009 | \$569.24 | \$620.93 | \$51.69 | 9.1% | \$2,091.56 | \$2,143.25 | \$51.69 | 2.5% | 28 | 479 | 84.9% |
| 27 | 12,009 | 13,281 | \$624.99 | \$681.75 | \$56.76 | 9.1% | \$2,300.74 | \$2,357.51 | \$56.76 | 2.5% | 28 | 507 | 89.9% |
| 28 | 13,281 | 15,634 | \$712.34 | \$777.04 | \$64.70 | 9.1% | \$2,631.45 | \$2,696.16 | \$64.70 | 2.5% | 28 | 535 | 94.9% |
| 29 | 15,634 | 29,728 | \$920.83 | \$1,004.47 | \$83.64 | 9.1% | \$3,583.43 | \$3,667.07 | \$83.64 | 2.3% | 29 | 564 | 100.0% |

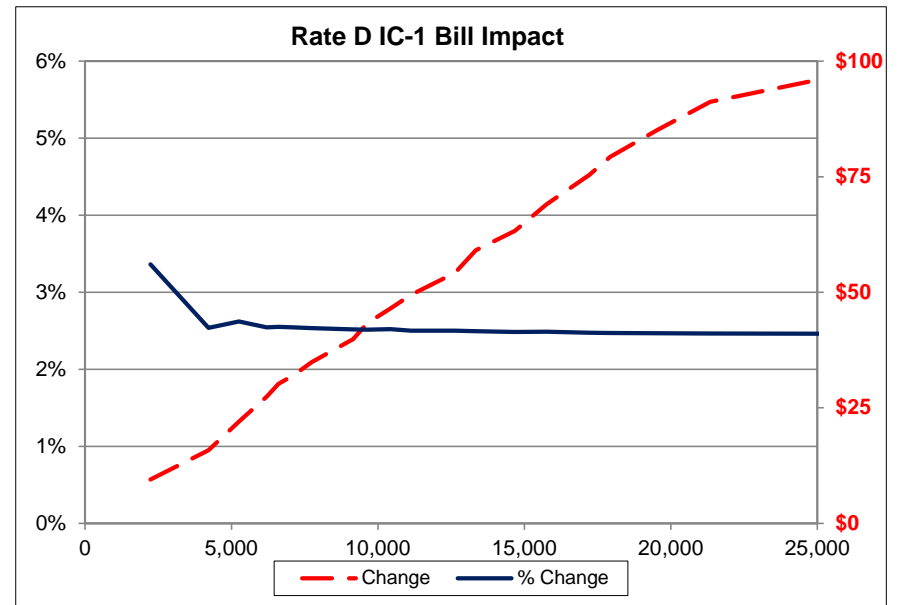
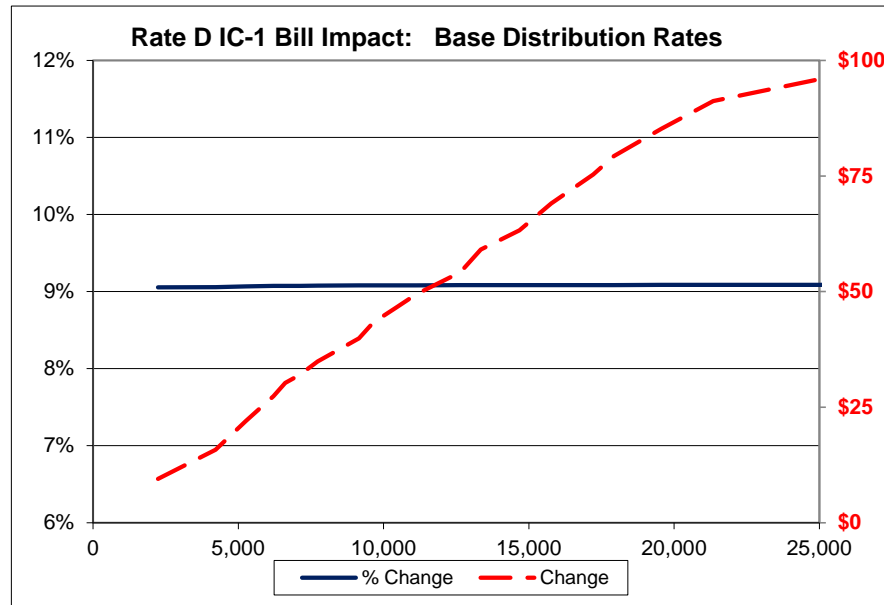
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE D : DOMESTIC SERVICE - Interruptible Credits IC-1

| D Present Rates | |
|---------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.04036 |
| Customer charge | \$11.79 |
| IC-1 Credit | \$6.91 |
| First 250 kWh | \$0.03185 |
| Excess 250 kWh | \$0.04784 |

| D Proposed Temporary Rates | |
|----------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.04036 |
| Customer charge | \$12.86 |
| IC-1 Credit | \$7.54 |
| First 250 kWh | \$0.03474 |
| Excess 250 kWh | \$0.05219 |

| D Present Rates | |
|---------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.04036 |
| Customer charge | \$11.79 |
| IC-1 Credit | \$6.91 |
| First 250 kWh | \$0.03185 |
| Excess 250 kWh | \$0.04784 |

| D Proposed Temporary Rates | |
|----------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.04036 |
| Customer charge | \$12.86 |
| IC-1 Credit | \$7.54 |
| First 250 kWh | \$0.03474 |
| Excess 250 kWh | \$0.05219 |



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE D : DOMESTIC SERVICE - Interruptible Credits IC-1

Line

| | | |
|---------------------------|--|-----------|
| D Present Rates | | |
| Energy Services | | \$0.09221 |
| Other Tracking Mechanisms | | \$0.04036 |
| | | |
| Customer charge | | \$11.79 |
| IC-1 Credit | | \$6.91 |
| | | |
| First 250 kWh | | \$0.03185 |
| Excess 250 kWh | | \$0.04784 |

| | | |
|-----------------------------------|--|-----------|
| D Proposed Temporary Rates | | |
| Energy Services | | \$0.09221 |
| Other Tracking Mechanisms | | \$0.04036 |
| | | |
| Customer charge | | \$12.86 |
| IC-1 Credit | | \$7.54 |
| | | |
| First 250 kWh | | \$0.03474 |
| Excess 250 kWh | | \$0.05219 |

| Annual Use Range (kWh) | | | Average Annual Bills (Excluding Tracking Mechanisms) | | | | Annual Bills (Including Tracking Mechanisms) | | | | Customers in Ranges | | |
|------------------------|--------|--------|--|----------------|----------|----------|--|----------------|----------|----------|---------------------|----------------------|------------------------|
| | | | Current Rates | Proposed Rates | Change | % Change | Current Rates | Proposed Rates | Change | % Change | Number of customers | Cumulative customers | % Cumulative customers |
| | Low | High | | | | | | | | | | | |
| 10 | 0 | 2,236 | \$104.84 | \$114.34 | \$9.49 | 9.1% | \$282.35 | \$291.85 | \$9.49 | 3.4% | 8 | 8 | 4.7% |
| 11 | 2,236 | 4,215 | \$174.63 | \$190.45 | \$15.82 | 9.1% | \$622.98 | \$638.80 | \$15.82 | 2.5% | 9 | 17 | 10.0% |
| 12 | 4,215 | 5,258 | \$242.88 | \$264.91 | \$22.03 | 9.1% | \$840.25 | \$862.27 | \$22.03 | 2.6% | 8 | 25 | 14.7% |
| 13 | 5,258 | 6,205 | \$301.90 | \$329.30 | \$27.39 | 9.1% | \$1,076.82 | \$1,104.21 | \$27.39 | 2.5% | 9 | 34 | 20.0% |
| 14 | 6,205 | 6,610 | \$333.09 | \$363.32 | \$30.23 | 9.1% | \$1,185.02 | \$1,215.25 | \$30.23 | 2.6% | 8 | 42 | 24.7% |
| 15 | 6,610 | 7,106 | \$352.47 | \$384.46 | \$31.99 | 9.1% | \$1,257.13 | \$1,289.12 | \$31.99 | 2.5% | 9 | 51 | 30.0% |
| 16 | 7,106 | 7,735 | \$384.33 | \$419.22 | \$34.89 | 9.1% | \$1,375.87 | \$1,410.76 | \$34.89 | 2.5% | 8 | 59 | 34.7% |
| 17 | 7,735 | 9,155 | \$439.24 | \$479.13 | \$39.88 | 9.1% | \$1,584.77 | \$1,624.65 | \$39.88 | 2.5% | 9 | 68 | 40.0% |
| 18 | 9,155 | 9,645 | \$477.26 | \$520.60 | \$43.34 | 9.1% | \$1,724.02 | \$1,767.36 | \$43.34 | 2.5% | 8 | 76 | 44.7% |
| 19 | 9,645 | 10,431 | \$512.13 | \$558.64 | \$46.51 | 9.1% | \$1,845.21 | \$1,891.72 | \$46.51 | 2.5% | 9 | 85 | 50.0% |
| 20 | 10,431 | 11,130 | \$544.66 | \$594.12 | \$49.46 | 9.1% | \$1,978.07 | \$2,027.53 | \$49.46 | 2.5% | 8 | 93 | 54.7% |
| 21 | 11,130 | 12,637 | \$596.63 | \$650.82 | \$54.19 | 9.1% | \$2,167.19 | \$2,221.38 | \$54.19 | 2.5% | 9 | 102 | 60.0% |
| 22 | 12,637 | 13,342 | \$650.61 | \$709.70 | \$59.10 | 9.1% | \$2,369.69 | \$2,428.79 | \$59.10 | 2.5% | 8 | 110 | 64.7% |
| 23 | 13,342 | 14,678 | \$696.45 | \$759.72 | \$63.27 | 9.1% | \$2,546.23 | \$2,609.50 | \$63.27 | 2.5% | 9 | 119 | 70.0% |
| 24 | 14,678 | 15,765 | \$760.11 | \$829.17 | \$69.05 | 9.1% | \$2,776.01 | \$2,845.06 | \$69.05 | 2.5% | 8 | 127 | 74.7% |
| 25 | 15,765 | 17,212 | \$829.23 | \$904.57 | \$75.34 | 9.1% | \$3,044.53 | \$3,119.87 | \$75.34 | 2.5% | 9 | 136 | 80.0% |
| 26 | 17,212 | 17,930 | \$872.63 | \$951.92 | \$79.29 | 9.1% | \$3,209.08 | \$3,288.37 | \$79.29 | 2.5% | 8 | 144 | 84.7% |
| 27 | 17,930 | 19,570 | \$937.91 | \$1,023.13 | \$85.22 | 9.1% | \$3,454.62 | \$3,539.84 | \$85.22 | 2.5% | 9 | 153 | 90.0% |
| 28 | 19,570 | 21,342 | \$1,003.79 | \$1,095.00 | \$91.21 | 9.1% | \$3,701.61 | \$3,792.82 | \$91.21 | 2.5% | 8 | 161 | 94.7% |
| 29 | 21,342 | 41,633 | \$1,292.74 | \$1,410.22 | \$117.49 | 9.1% | \$4,794.56 | \$4,912.05 | \$117.49 | 2.5% | 9 | 170 | 100.0% |

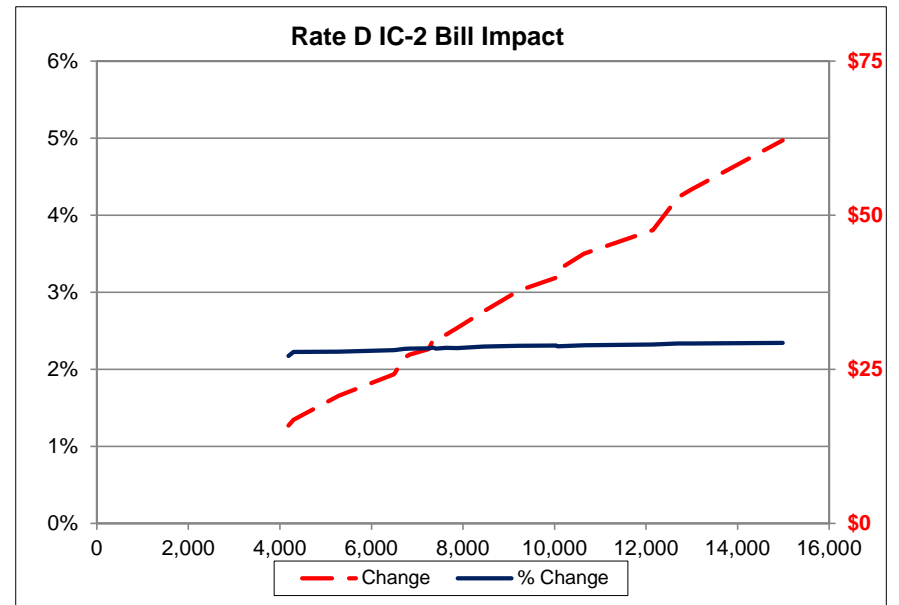
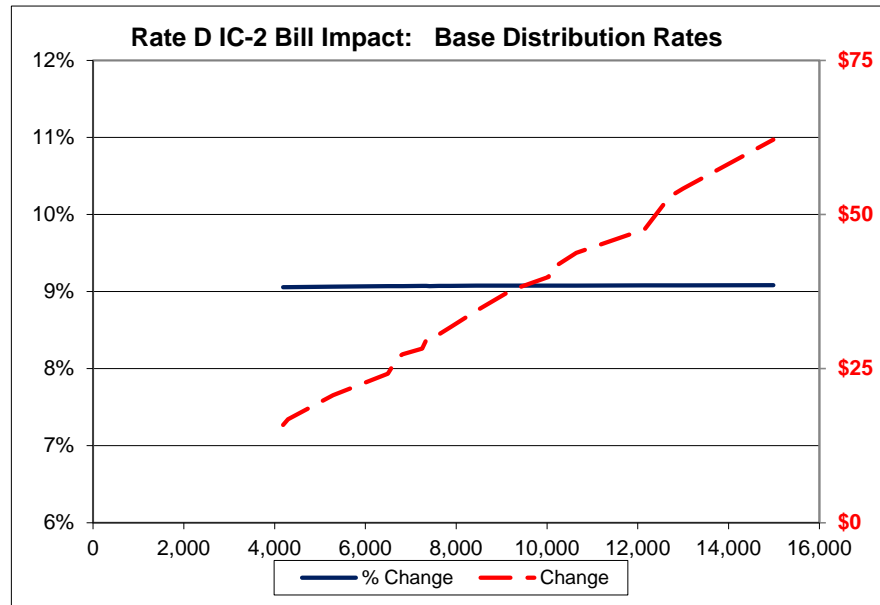
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE D : DOMESTIC SERVICE - Interruptible Credits IC-2

| D Present Rates | |
|---------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.04036 |
| Customer charge | \$11.79 |
| IC-2 Credit | \$9.88 |
| First 250 kWh | \$0.03185 |
| Excess 250 kWh | \$0.04784 |

| D Proposed Temporary Rates | |
|----------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.04036 |
| Customer charge | \$12.86 |
| IC-2 Credit | \$10.78 |
| First 250 kWh | \$0.03474 |
| Excess 250 kWh | \$0.05219 |

| D Present Rates | |
|---------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.04036 |
| Customer charge | \$11.79 |
| IC-2 Credit | \$9.88 |
| First 250 kWh | \$0.03185 |
| Excess 250 kWh | \$0.04784 |

| D Proposed Temporary Rates | |
|----------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.04036 |
| Customer charge | \$12.86 |
| IC-2 Credit | \$10.78 |
| First 250 kWh | \$0.03474 |
| Excess 250 kWh | \$0.05219 |



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE D : DOMESTIC SERVICE - Interruptible Credits IC-2

Line

| | | | | |
|---|---------------------------|-----------|-----------------------------------|-----------|
| 1 | D Present Rates | | D Proposed Temporary Rates | |
| 2 | Energy Services | \$0.09221 | Energy Services | \$0.09221 |
| 3 | Other Tracking Mechanisms | \$0.04036 | Other Tracking Mechanisms | \$0.04036 |
| 4 | | | | |
| 5 | Customer charge | \$11.79 | Customer charge | \$12.86 |
| 6 | IC-2 Credit | \$9.88 | IC-2 Credit | \$10.78 |
| 7 | | | | |
| 8 | First 250 kWh | \$0.03185 | First 250 kWh | \$0.03474 |
| 9 | Excess 250 kWh | \$0.04784 | Excess 250 kWh | \$0.05219 |

| | Annual Use Range (kWh) | | Average Annual Bills (Excluding Tracking Mechanisms) | | | | Annual Bills (Including Tracking Mechanisms) | | | | Customers in Ranges | | |
|----|------------------------|--------|--|----------------|---------|----------|--|----------------|---------|----------|---------------------|----------------------|------------------------|
| | Low | High | Current Rates | Proposed Rates | Change | % Change | Current Rates | Proposed Rates | Change | % Change | Number of customers | Cumulative customers | % Cumulative customers |
| 10 | 0 | 4,187 | \$175.26 | \$191.13 | \$15.87 | 9.1% | \$730.33 | \$746.20 | \$15.87 | 2.2% | 1 | 1 | 3.8% |
| 11 | 4,187 | 4,297 | \$185.38 | \$202.17 | \$16.79 | 9.1% | \$755.04 | \$771.83 | \$16.79 | 2.2% | 1 | 2 | 7.7% |
| 12 | 4,297 | 5,285 | \$228.32 | \$249.02 | \$20.70 | 9.1% | \$928.95 | \$949.65 | \$20.70 | 2.2% | 1 | 3 | 11.5% |
| 13 | 5,285 | 6,493 | \$266.80 | \$291.00 | \$24.20 | 9.1% | \$1,075.54 | \$1,099.74 | \$24.20 | 2.2% | 2 | 5 | 19.2% |
| 14 | 6,493 | 6,718 | \$296.33 | \$323.21 | \$26.88 | 9.1% | \$1,186.94 | \$1,213.82 | \$26.88 | 2.3% | 1 | 6 | 23.1% |
| 15 | 6,718 | 6,824 | \$301.40 | \$328.74 | \$27.34 | 9.1% | \$1,206.06 | \$1,233.40 | \$27.34 | 2.3% | 1 | 7 | 26.9% |
| 16 | 6,824 | 7,250 | \$311.63 | \$339.90 | \$28.27 | 9.1% | \$1,244.59 | \$1,272.86 | \$28.27 | 2.3% | 2 | 9 | 34.6% |
| 17 | 7,250 | 7,341 | \$326.78 | \$356.43 | \$29.65 | 9.1% | \$1,299.97 | \$1,329.62 | \$29.65 | 2.3% | 1 | 10 | 38.5% |
| 18 | 7,341 | 7,413 | \$327.50 | \$357.21 | \$29.71 | 9.1% | \$1,310.24 | \$1,339.95 | \$29.71 | 2.3% | 1 | 11 | 42.3% |
| 19 | 7,413 | 7,624 | \$337.12 | \$367.71 | \$30.59 | 9.1% | \$1,343.33 | \$1,373.92 | \$30.59 | 2.3% | 2 | 13 | 50.0% |
| 20 | 7,624 | 7,877 | \$349.69 | \$381.42 | \$31.73 | 9.1% | \$1,393.94 | \$1,425.67 | \$31.73 | 2.3% | 1 | 14 | 53.8% |
| 21 | 7,877 | 8,444 | \$378.91 | \$413.30 | \$34.39 | 9.1% | \$1,498.33 | \$1,532.72 | \$34.39 | 2.3% | 1 | 15 | 57.7% |
| 22 | 8,444 | 9,224 | \$416.23 | \$454.02 | \$37.79 | 9.1% | \$1,639.06 | \$1,676.84 | \$37.79 | 2.3% | 1 | 16 | 61.5% |
| 23 | 9,224 | 10,036 | \$439.19 | \$479.06 | \$39.87 | 9.1% | \$1,727.57 | \$1,767.44 | \$39.87 | 2.3% | 2 | 18 | 69.2% |
| 24 | 10,036 | 10,064 | \$452.38 | \$493.44 | \$41.06 | 9.1% | \$1,786.56 | \$1,827.62 | \$41.06 | 2.3% | 1 | 19 | 73.1% |
| 25 | 10,064 | 10,645 | \$482.12 | \$525.89 | \$43.77 | 9.1% | \$1,893.33 | \$1,937.10 | \$43.77 | 2.3% | 1 | 20 | 76.9% |
| 26 | 10,645 | 12,149 | \$524.28 | \$571.89 | \$47.61 | 9.1% | \$2,049.43 | \$2,097.04 | \$47.61 | 2.3% | 2 | 22 | 84.6% |
| 27 | 12,149 | 12,696 | \$582.34 | \$635.23 | \$52.89 | 9.1% | \$2,265.45 | \$2,318.34 | \$52.89 | 2.3% | 1 | 23 | 88.5% |
| 28 | 12,696 | 12,996 | \$596.68 | \$650.87 | \$54.19 | 9.1% | \$2,319.56 | \$2,373.75 | \$54.19 | 2.3% | 1 | 24 | 92.3% |
| 29 | 12,996 | 14,985 | \$684.28 | \$746.44 | \$62.16 | 9.1% | \$2,652.81 | \$2,714.97 | \$62.16 | 2.3% | 2 | 26 | 100.0% |

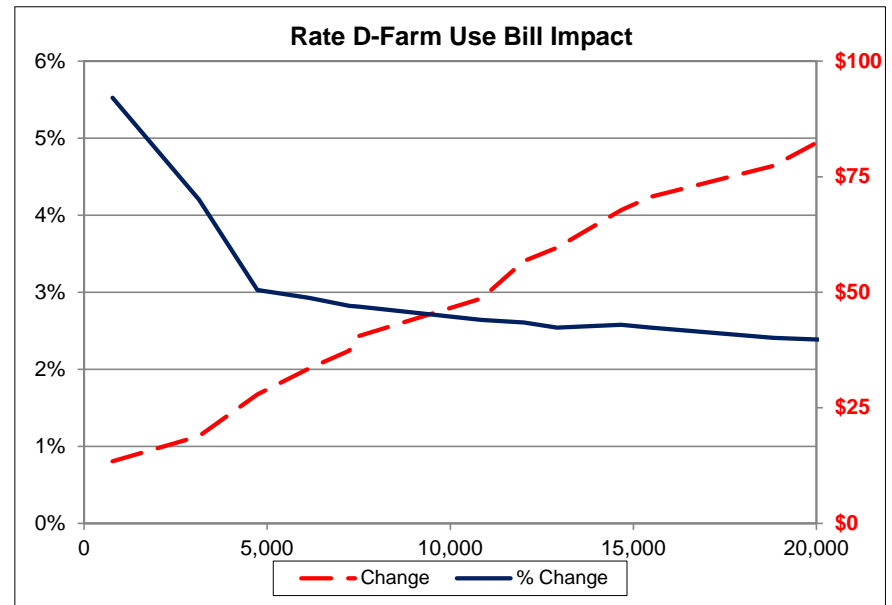
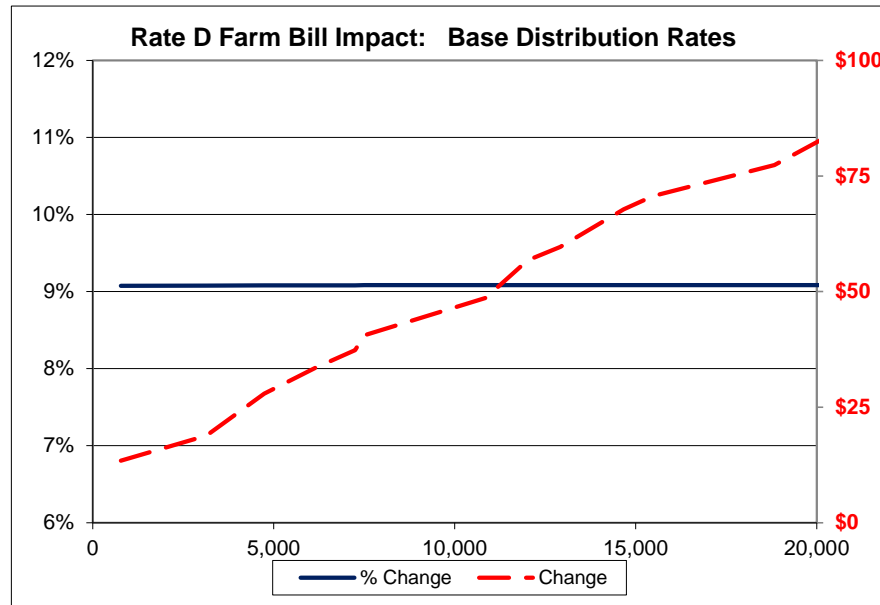
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE D : DOMESTIC SERVICE - Farm Use

| D Present Rates | |
|---------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.04036 |
| | |
| Customer charge | \$11.79 |
| | |
| Farm Use | \$0.03984 |
| First 250 kWh | \$0.03185 |
| Excess 250 kWh | \$0.04784 |

| D Proposed Temporary Rates | |
|----------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.04036 |
| | |
| Customer charge | \$12.86 |
| | |
| Farm Use | \$0.04346 |
| First 250 kWh | \$0.03474 |
| Excess 250 kWh | \$0.05219 |

| D Present Rates | |
|---------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.04036 |
| | |
| Customer charge | \$11.79 |
| | |
| Farm Use | \$0.03984 |
| First 250 kWh | \$0.03185 |
| Excess 250 kWh | \$0.04784 |

| D Proposed Temporary Rates | |
|----------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.04036 |
| | |
| Customer charge | \$12.86 |
| | |
| Farm Use | \$0.04346 |
| First 250 kWh | \$0.03474 |
| Excess 250 kWh | \$0.05219 |



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE D : DOMESTIC SERVICE - Farm Use

Line

| | | |
|---------------------------|--|-----------|
| D Present Rates | | |
| Energy Services | | \$0.09221 |
| Other Tracking Mechanisms | | \$0.04036 |
| | | |
| Customer charge | | \$11.79 |
| | | |
| Farm Use | | \$0.03984 |
| First 250 kWh | | \$0.03185 |
| Excess 250 kWh | | \$0.04784 |

| | | |
|-----------------------------------|--|-----------|
| D Proposed Temporary Rates | | |
| Energy Services | | \$0.09221 |
| Other Tracking Mechanisms | | \$0.04036 |
| | | |
| Customer charge | | \$12.86 |
| | | |
| Farm Use | | \$0.04346 |
| First 250 kWh | | \$0.03474 |
| Excess 250 kWh | | \$0.05219 |

| | Annual Use Range (kWh) | | Average Annual Bills (Excluding Tracking Mechanisms) | | | | Annual Bills (Including Tracking Mechanisms) | | | | Customers in Ranges | | |
|----|------------------------|---------|--|----------------|----------|----------|--|----------------|----------|----------|---------------------|----------------------|------------------------|
| | Low | High | Current Rates | Proposed Rates | Change | % Change | Current Rates | Proposed Rates | Change | % Change | Number of customers | Cumulative customers | % Cumulative customers |
| 10 | 0 | 777 | \$148.02 | \$161.46 | \$13.43 | 9.1% | \$243.14 | \$256.57 | \$13.43 | 5.5% | 2 | 2 | 3.6% |
| 11 | 777 | 3,136 | \$207.73 | \$226.59 | \$18.86 | 9.1% | \$448.61 | \$467.47 | \$18.86 | 4.2% | 3 | 5 | 8.9% |
| 12 | 3,136 | 4,734 | \$307.45 | \$335.36 | \$27.91 | 9.1% | \$921.29 | \$949.20 | \$27.91 | 3.0% | 3 | 8 | 14.3% |
| 13 | 4,734 | 6,148 | \$369.40 | \$402.94 | \$33.54 | 9.1% | \$1,145.73 | \$1,179.27 | \$33.54 | 2.9% | 3 | 11 | 19.6% |
| 14 | 6,148 | 7,245 | \$411.17 | \$448.51 | \$37.34 | 9.1% | \$1,321.80 | \$1,359.14 | \$37.34 | 2.8% | 3 | 14 | 25.0% |
| 15 | 7,245 | 7,503 | \$446.38 | \$486.93 | \$40.54 | 9.1% | \$1,440.19 | \$1,480.74 | \$40.54 | 2.8% | 2 | 16 | 28.6% |
| 16 | 7,503 | 10,853 | \$535.59 | \$584.24 | \$48.65 | 9.1% | \$1,841.76 | \$1,890.40 | \$48.65 | 2.6% | 3 | 19 | 33.9% |
| 17 | 10,853 | 12,011 | \$624.73 | \$681.48 | \$56.75 | 9.1% | \$2,175.75 | \$2,232.50 | \$56.75 | 2.6% | 3 | 22 | 39.3% |
| 18 | 12,011 | 12,910 | \$656.71 | \$716.37 | \$59.66 | 9.1% | \$2,347.38 | \$2,407.03 | \$59.66 | 2.5% | 3 | 25 | 44.6% |
| 19 | 12,910 | 14,667 | \$745.88 | \$813.65 | \$67.77 | 9.1% | \$2,630.54 | \$2,698.31 | \$67.77 | 2.6% | 3 | 28 | 50.0% |
| 20 | 14,667 | 15,476 | \$777.61 | \$848.26 | \$70.65 | 9.1% | \$2,780.35 | \$2,851.00 | \$70.65 | 2.5% | 2 | 30 | 53.6% |
| 21 | 15,476 | 18,829 | \$851.43 | \$928.78 | \$77.35 | 9.1% | \$3,213.74 | \$3,291.09 | \$77.35 | 2.4% | 3 | 33 | 58.9% |
| 22 | 18,829 | 20,849 | \$945.78 | \$1,031.70 | \$85.92 | 9.1% | \$3,622.06 | \$3,707.98 | \$85.92 | 2.4% | 3 | 36 | 64.3% |
| 23 | 20,849 | 23,657 | \$1,103.49 | \$1,203.75 | \$100.27 | 9.1% | \$4,125.11 | \$4,225.38 | \$100.27 | 2.4% | 3 | 39 | 69.6% |
| 24 | 23,657 | 25,360 | \$1,128.88 | \$1,231.45 | \$102.57 | 9.1% | \$4,413.04 | \$4,515.61 | \$102.57 | 2.3% | 2 | 41 | 73.2% |
| 25 | 25,360 | 26,600 | \$1,210.76 | \$1,320.77 | \$110.01 | 9.1% | \$4,666.95 | \$4,776.95 | \$110.01 | 2.4% | 3 | 44 | 78.6% |
| 26 | 26,600 | 37,141 | \$1,507.34 | \$1,644.30 | \$136.96 | 9.1% | \$5,972.48 | \$6,109.43 | \$136.96 | 2.3% | 3 | 47 | 83.9% |
| 27 | 37,141 | 44,811 | \$1,896.81 | \$2,069.15 | \$172.34 | 9.1% | \$7,640.05 | \$7,812.39 | \$172.34 | 2.3% | 3 | 50 | 89.3% |
| 28 | 44,811 | 74,429 | \$2,852.11 | \$3,111.27 | \$259.15 | 9.1% | \$11,692.46 | \$11,951.61 | \$259.15 | 2.2% | 3 | 53 | 94.6% |
| 29 | 74,429 | 176,161 | \$6,470.54 | \$7,058.48 | \$587.94 | 9.1% | \$27,317.79 | \$27,905.73 | \$587.94 | 2.2% | 3 | 56 | 100.0% |

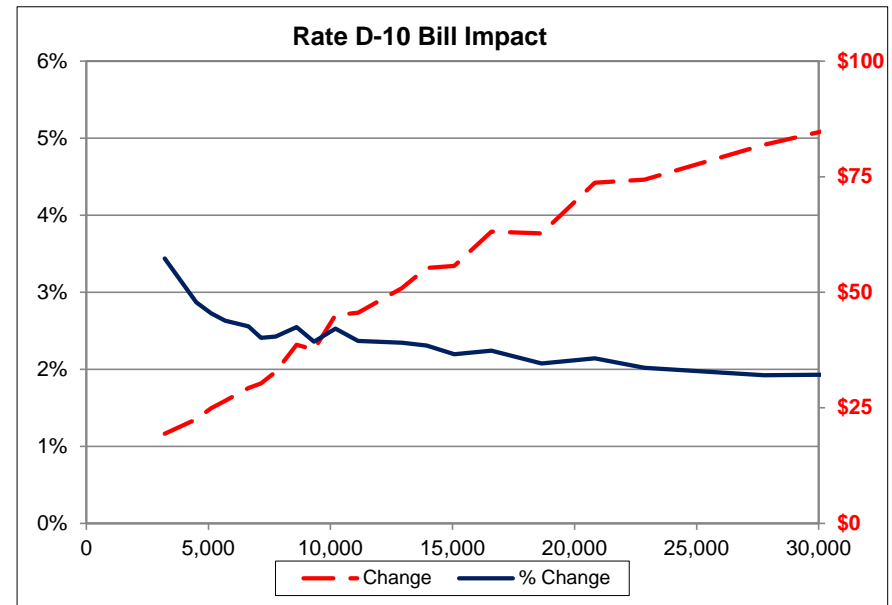
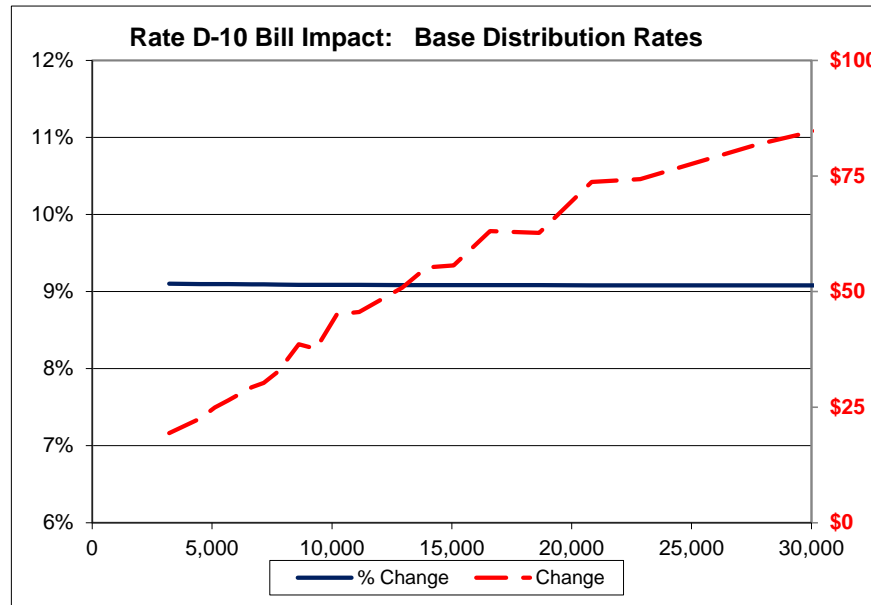
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE D-10 : DOMESTIC SERVICE Optional Peak Load Pricing

| D-10 Present Rates | |
|---------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.04042 |
| | |
| Customer charge | \$11.95 |
| | |
| Peak kWh | \$0.09007 |
| Off Peak kWh | \$0.00076 |

| D-10 Proposed Temporary Rates | |
|-------------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.04042 |
| | |
| Customer charge | \$13.04 |
| | |
| Peak kWh | \$0.09824 |
| Off Peak kWh | \$0.00083 |

| D-10 Present Rates | |
|---------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.04042 |
| | |
| Customer charge | \$11.95 |
| | |
| Peak kWh | \$0.09007 |
| Off Peak kWh | \$0.00076 |

| D-10 Proposed Temporary Rates | |
|-------------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.04042 |
| | |
| Customer charge | \$13.04 |
| | |
| Peak kWh | \$0.09824 |
| Off Peak kWh | \$0.00083 |



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE D-10 : DOMESTIC SERVICE Optional Peak Load Pricing

Line

1
2
3
4
5
6
7
8
9

| D-10 Present Rates | | |
|---------------------------|--|-----------|
| Energy Services | | \$0.09221 |
| Other Tracking Mechanisms | | \$0.04042 |
| | | |
| Customer charge | | \$11.95 |
| | | |
| Peak kWh | | \$0.09007 |
| Off Peak kWh | | \$0.00076 |

| D-10 Proposed Temporary Rates | | |
|-------------------------------|--|-----------|
| Energy Services | | \$0.09221 |
| Other Tracking Mechanisms | | \$0.04042 |
| | | |
| Customer charge | | \$13.04 |
| | | |
| Peak kWh | | \$0.09824 |
| Off Peak kWh | | \$0.00083 |

| | Annual Use Range (kWh) | | Average Annual Bills (Excluding Tracking Mechanisms) | | | | Annual Bills (Including Tracking Mechanisms) | | | | Customers in Ranges | | |
|----|------------------------|--------|--|----------------|----------|----------|--|----------------|----------|----------|---------------------|----------------------|-------------|
| | Low | High | Current Rates | Proposed Rates | Change | % Change | Current Rates | Proposed Rates | Change | % Change | Number of customers | Cumulative customers | % customers |
| 10 | 0 | 3,211 | \$213.09 | \$232.49 | \$19.40 | 9.1% | \$564.15 | \$583.55 | \$19.40 | 3.4% | 21 | 21 | 4.8% |
| 11 | 3,211 | 4,500 | \$247.65 | \$270.18 | \$22.53 | 9.1% | \$785.05 | \$807.58 | \$22.53 | 2.9% | 22 | 43 | 9.8% |
| 12 | 4,500 | 5,112 | \$274.05 | \$298.98 | \$24.93 | 9.1% | \$914.50 | \$939.43 | \$24.93 | 2.7% | 23 | 66 | 15.1% |
| 13 | 5,112 | 5,682 | \$291.44 | \$317.96 | \$26.51 | 9.1% | \$1,007.21 | \$1,033.72 | \$26.51 | 2.6% | 21 | 87 | 19.9% |
| 14 | 5,682 | 6,646 | \$322.22 | \$351.53 | \$29.31 | 9.1% | \$1,145.29 | \$1,174.60 | \$29.31 | 2.6% | 22 | 109 | 24.9% |
| 15 | 6,646 | 7,150 | \$332.85 | \$363.12 | \$30.27 | 9.1% | \$1,256.86 | \$1,287.13 | \$30.27 | 2.4% | 22 | 131 | 30.0% |
| 16 | 7,150 | 7,757 | \$360.37 | \$393.14 | \$32.77 | 9.1% | \$1,350.72 | \$1,383.48 | \$32.77 | 2.4% | 21 | 152 | 34.8% |
| 17 | 7,757 | 8,610 | \$424.86 | \$463.47 | \$38.62 | 9.1% | \$1,515.62 | \$1,554.24 | \$38.62 | 2.5% | 22 | 174 | 39.8% |
| 18 | 8,610 | 9,329 | \$413.87 | \$451.48 | \$37.62 | 9.1% | \$1,595.44 | \$1,633.06 | \$37.62 | 2.4% | 22 | 196 | 44.9% |
| 19 | 9,329 | 10,202 | \$496.06 | \$541.13 | \$45.07 | 9.1% | \$1,783.24 | \$1,828.31 | \$45.07 | 2.5% | 22 | 218 | 49.9% |
| 20 | 10,202 | 11,132 | \$501.68 | \$547.27 | \$45.59 | 9.1% | \$1,924.35 | \$1,969.93 | \$45.59 | 2.4% | 22 | 240 | 54.9% |
| 21 | 11,132 | 12,925 | \$559.78 | \$610.64 | \$50.86 | 9.1% | \$2,170.03 | \$2,220.89 | \$50.86 | 2.3% | 22 | 262 | 60.0% |
| 22 | 12,925 | 13,939 | \$608.05 | \$663.28 | \$55.24 | 9.1% | \$2,393.23 | \$2,448.47 | \$55.24 | 2.3% | 22 | 284 | 65.0% |
| 23 | 13,939 | 15,074 | \$612.89 | \$668.56 | \$55.68 | 9.1% | \$2,537.02 | \$2,592.70 | \$55.68 | 2.2% | 21 | 305 | 69.8% |
| 24 | 15,074 | 16,592 | \$694.79 | \$757.89 | \$63.11 | 9.1% | \$2,815.29 | \$2,878.39 | \$63.11 | 2.2% | 22 | 327 | 74.8% |
| 25 | 16,592 | 18,646 | \$690.43 | \$753.14 | \$62.71 | 9.1% | \$3,022.40 | \$3,085.11 | \$62.71 | 2.1% | 22 | 349 | 79.9% |
| 26 | 18,646 | 20,834 | \$811.75 | \$885.47 | \$73.72 | 9.1% | \$3,438.52 | \$3,512.24 | \$73.72 | 2.1% | 22 | 371 | 84.9% |
| 27 | 20,834 | 22,860 | \$818.62 | \$892.96 | \$74.34 | 9.1% | \$3,683.10 | \$3,757.44 | \$74.34 | 2.0% | 22 | 393 | 89.9% |
| 28 | 22,860 | 27,755 | \$901.67 | \$983.55 | \$81.88 | 9.1% | \$4,257.47 | \$4,339.35 | \$81.88 | 1.9% | 22 | 415 | 95.0% |
| 29 | 27,755 | 50,045 | \$1,200.60 | \$1,309.59 | \$109.00 | 9.1% | \$5,494.28 | \$5,603.28 | \$109.00 | 2.0% | 22 | 437 | 100.0% |

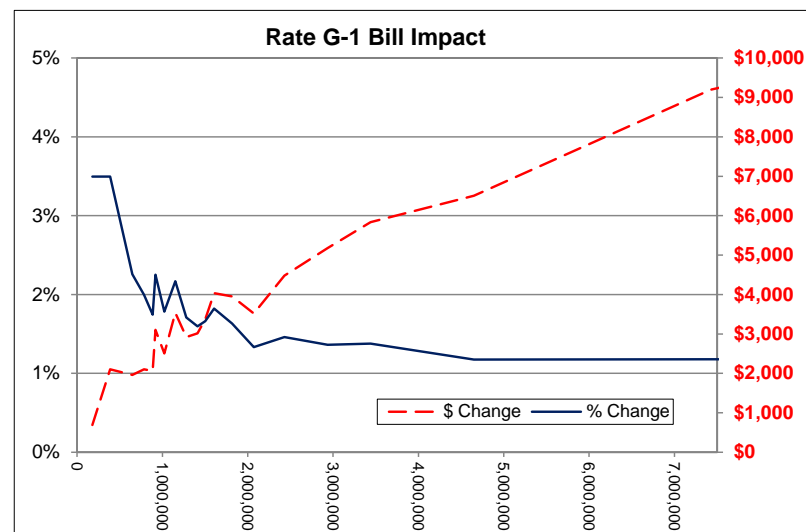
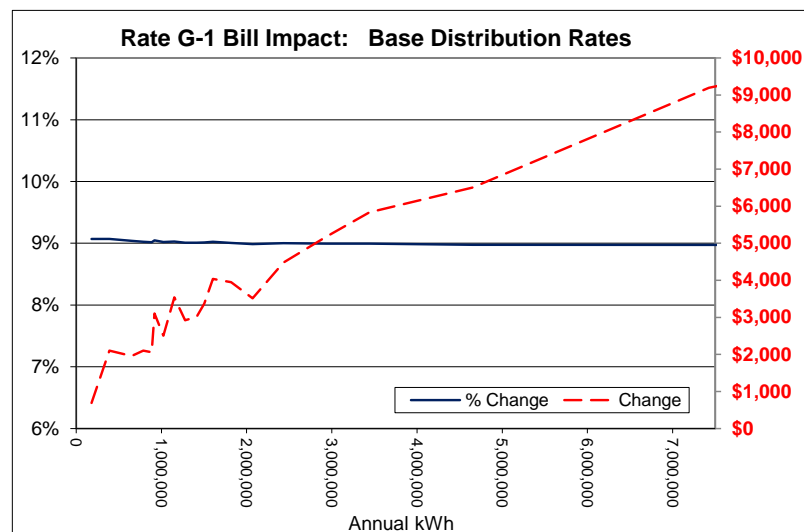
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE G-1: GENERAL SERVICE TIME-OF-USE

| G-1 Present Rates | |
|---------------------------|-----------|
| Energy Services | \$0.07783 |
| Other Tracking Mechanisms | \$0.03614 |
| | |
| Customer charge | \$324.09 |
| | |
| Demand Charge | \$6.91 |
| Peak kWh | \$0.00389 |
| Off Peak kWh | \$0.00076 |

| G-1 Proposed Temporary Rates | |
|------------------------------|-----------|
| Energy Services | \$0.07783 |
| Other Tracking Mechanisms | \$0.03614 |
| | |
| Customer charge | \$353.53 |
| | |
| Demand Charge | \$7.54 |
| Peak kWh | \$0.00420 |
| Off Peak kWh | \$0.00082 |

| G-1 Present Rates | |
|---------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.03614 |
| | |
| Customer charge | \$324.09 |
| | |
| Peak kWh | \$0.00389 |
| Off Peak kWh | \$0.00076 |

| G-1 Proposed Temporary Rates | |
|------------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.03614 |
| | |
| Customer charge | \$353.53 |
| | |
| Peak kWh | \$0.00420 |
| Off Peak kWh | \$0.00082 |



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE G-1: GENERAL SERVICE TIME-OF-USE

Line

| | | | | |
|---|---------------------------|-----------|-------------------------------------|-----------|
| 1 | G-1 Current Rates | | G-1 Proposed Temporary Rates | |
| 2 | Energy Services | \$0.07783 | Energy Services | \$0.07783 |
| 3 | Other Tracking Mechanisms | \$0.03614 | Other Tracking Mechanisms | \$0.03614 |
| 4 | | | | |
| 5 | Customer charge | \$324.09 | Customer charge | \$353.53 |
| 6 | | | | |
| 7 | Demand charge | \$6.91 | Demand charge | \$7.54 |
| 8 | Peak kWh | \$0.00389 | Peak kWh | \$0.00420 |
| 9 | Off Peak kWh | \$0.00076 | Off Peak kWh | \$0.00082 |

| | Annual Use Range (kWh) | | Average Annual Bills (Excluding Tracking) | | | | Annual Bills (Including Tracking Mechanisms) | | | | Customers in Ranges | | | Average Annual kWh | Average \$ per kWh | |
|----|------------------------|------------|---|----------------|----------|----------|--|----------------|-----------|----------|---------------------|----------------------|------------------------|--------------------|--------------------|----------------|
| | Low | High | Current Rates | Proposed Rates | Change | % Change | Current Rates | Proposed Rates | \$ Change | % Change | Number of customers | Cumulative customers | % Cumulative customers | | Current Rates | Proposed Rates |
| 10 | 0 | 179,600 | \$7,623 | \$8,314 | \$691 | 9.1% | \$19,779 | \$20,471 | \$691 | 3.5% | 6 | 6 | 4.4% | 92,072 | \$0.0828 | \$0.0903 |
| 11 | 179,600 | 388,800 | \$23,203 | \$25,308 | \$2,105 | 9.1% | \$60,203 | \$62,307 | \$2,105 | 3.5% | 7 | 13 | 9.6% | 294,757 | \$0.0787 | \$0.0859 |
| 12 | 388,800 | 648,800 | \$21,667 | \$23,625 | \$1,958 | 9.0% | \$86,794 | \$88,752 | \$1,958 | 2.3% | 7 | 20 | 14.8% | 534,299 | \$0.0406 | \$0.0442 |
| 13 | 648,800 | 786,001 | \$23,315 | \$25,419 | \$2,104 | 9.0% | \$105,383 | \$107,487 | \$2,104 | 2.0% | 7 | 27 | 20.0% | 700,483 | \$0.0333 | \$0.0363 |
| 14 | 786,001 | 886,000 | \$22,858 | \$24,919 | \$2,061 | 9.0% | \$118,119 | \$120,181 | \$2,061 | 1.7% | 6 | 33 | 24.4% | 819,180 | \$0.0279 | \$0.0304 |
| 15 | 886,000 | 918,400 | \$34,342 | \$37,449 | \$3,107 | 9.0% | \$137,925 | \$141,032 | \$3,107 | 2.3% | 7 | 40 | 29.6% | 904,229 | \$0.0380 | \$0.0414 |
| 16 | 918,400 | 1,022,760 | \$27,809 | \$30,317 | \$2,508 | 9.0% | \$140,523 | \$143,031 | \$2,508 | 1.8% | 7 | 47 | 34.8% | 974,071 | \$0.0285 | \$0.0311 |
| 17 | 1,022,760 | 1,151,800 | \$39,177 | \$42,715 | \$3,537 | 9.0% | \$163,063 | \$166,601 | \$3,537 | 2.2% | 7 | 54 | 40.0% | 1,068,571 | \$0.0367 | \$0.0400 |
| 18 | 1,151,800 | 1,279,052 | \$32,423 | \$35,345 | \$2,922 | 9.0% | \$170,935 | \$173,856 | \$2,922 | 1.7% | 6 | 60 | 44.4% | 1,194,123 | \$0.0272 | \$0.0296 |
| 19 | 1,279,052 | 1,411,500 | \$33,455 | \$36,469 | \$3,014 | 9.0% | \$188,731 | \$191,745 | \$3,014 | 1.6% | 7 | 67 | 49.6% | 1,343,507 | \$0.0249 | \$0.0271 |
| 20 | 1,411,500 | 1,502,400 | \$37,381 | \$40,750 | \$3,369 | 9.0% | \$202,866 | \$206,235 | \$3,369 | 1.7% | 7 | 74 | 54.8% | 1,439,021 | \$0.0260 | \$0.0283 |
| 21 | 1,502,400 | 1,605,000 | \$44,740 | \$48,777 | \$4,038 | 9.0% | \$221,781 | \$225,819 | \$4,038 | 1.8% | 7 | 81 | 60.0% | 1,538,746 | \$0.0291 | \$0.0317 |
| 22 | 1,605,000 | 1,817,400 | \$43,877 | \$47,827 | \$3,951 | 9.0% | \$242,191 | \$246,142 | \$3,951 | 1.6% | 6 | 87 | 64.4% | 1,704,658 | \$0.0257 | \$0.0281 |
| 23 | 1,817,400 | 2,071,602 | \$39,141 | \$42,659 | \$3,518 | 9.0% | \$263,968 | \$267,487 | \$3,518 | 1.3% | 7 | 94 | 69.6% | 1,936,379 | \$0.0202 | \$0.0220 |
| 24 | 2,071,602 | 2,431,200 | \$49,755 | \$54,234 | \$4,479 | 9.0% | \$306,379 | \$310,858 | \$4,479 | 1.5% | 7 | 101 | 74.8% | 2,200,308 | \$0.0226 | \$0.0246 |
| 25 | 2,431,200 | 2,937,000 | \$57,563 | \$62,739 | \$5,176 | 9.0% | \$379,609 | \$384,785 | \$5,176 | 1.4% | 7 | 108 | 80.0% | 2,753,450 | \$0.0209 | \$0.0228 |
| 26 | 2,937,000 | 3,440,000 | \$64,909 | \$70,747 | \$5,838 | 9.0% | \$423,571 | \$429,408 | \$5,838 | 1.4% | 6 | 114 | 84.4% | 3,063,150 | \$0.0212 | \$0.0231 |
| 27 | 3,440,000 | 4,649,250 | \$72,471 | \$78,975 | \$6,503 | 9.0% | \$553,279 | \$559,783 | \$6,503 | 1.2% | 7 | 121 | 89.6% | 4,045,972 | \$0.0179 | \$0.0195 |
| 28 | 4,649,250 | 7,425,300 | \$102,486 | \$111,682 | \$9,196 | 9.0% | \$779,713 | \$788,910 | \$9,196 | 1.2% | 7 | 128 | 94.8% | 5,545,579 | \$0.0185 | \$0.0201 |
| 29 | 7,425,300 | 57,770,066 | \$376,147 | \$409,919 | \$33,772 | 9.0% | \$2,808,618 | \$2,842,391 | \$33,772 | 1.2% | 7 | 135 | 100.0% | 14,150,979 | \$0.0266 | \$0.0290 |

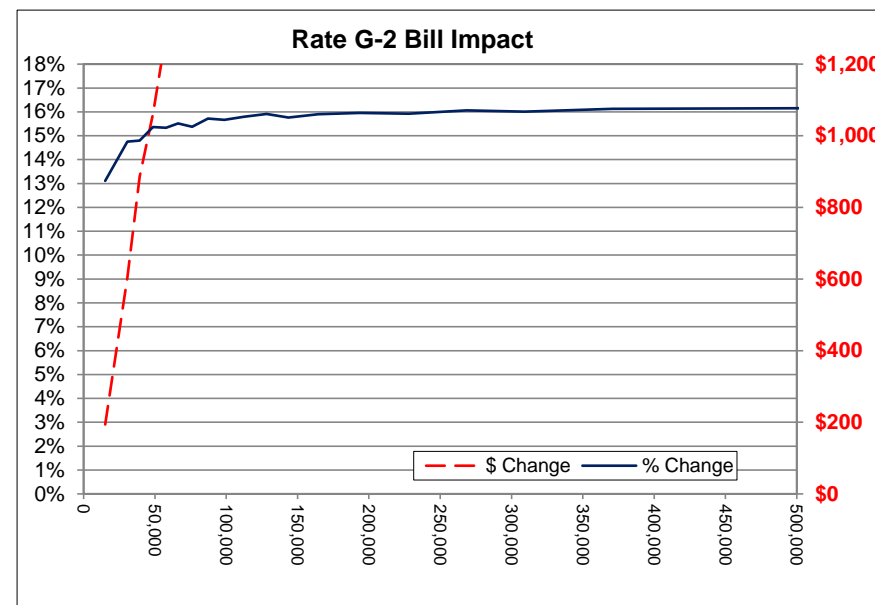
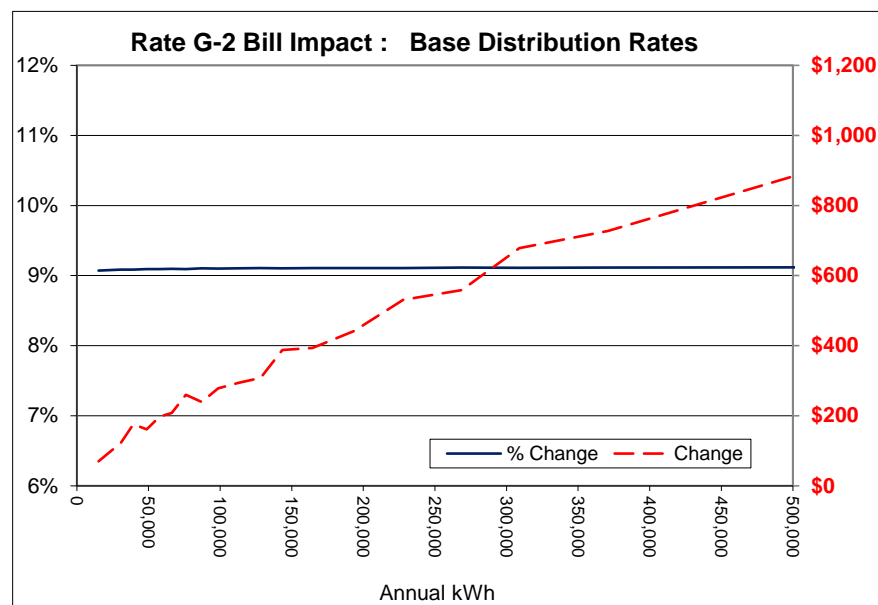
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE G-2: GENERAL LONG HOUR SERVICE

| G-2 Current Rates | |
|---------------------------|-----------|
| Energy Services | \$0.07783 |
| Other Tracking Mechanisms | \$0.03919 |
| | |
| Customer charge | \$54.05 |
| | |
| Demand Charge | \$6.96 |
| kWh Charge | \$0.00116 |

| G-2 Proposed Temporary Rates | |
|------------------------------|-----------|
| Energy Services | \$0.09835 |
| Other Tracking Mechanisms | \$0.03919 |
| | |
| Customer charge | \$58.96 |
| | |
| Demand Charge | \$7.59 |
| kWh Charge | \$0.00128 |

| G-2 Current Rates | |
|---------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.03919 |
| | |
| Customer charge | \$54.05 |
| | |
| Demand Charge | \$6.96 |
| kWh Charge | \$0.00116 |

| G-2 Proposed Temporary Rates | |
|------------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.03919 |
| | |
| Customer charge | \$58.96 |
| | |
| Demand Charge | \$7.59 |
| kWh Charge | \$0.00128 |



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE G-2: GENERAL LONG HOUR SERVICE

Line
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| G-2 Current Rates | | | | G-2 Proposed Temporary Rates | | | |
|---------------------------|--|-----------|--|------------------------------|--|-----------|--|
| Energy Services | | \$0.07783 | | Energy Services | | \$0.09835 | |
| Other Tracking Mechanisms | | \$0.03919 | | Other Tracking Mechanisms | | \$0.03919 | |
| Customer charge | | | | Customer charge | | | |
| | | \$54.05 | | | | \$58.96 | |
| Demand charge | | | | Demand charge | | | |
| | | \$6.96 | | | | \$7.59 | |
| kWh Charge | | | | kWh Charge | | | |
| | | \$0.00116 | | | | \$0.00128 | |

| | Annual Use Range | | Average Annual Bills (Excluding Tracking) | | | | Annual Bills (Including Tracking Mechanisms) | | | | Customers in Ranges | | | | Average \$ per kWh | |
|----|------------------|-----------|---|----------------|---------|----------|--|----------------|-----------|----------|---------------------|----------------------|----------------------|---------|--------------------|----------------|
| | | | | | | | | | | | | % | Average Annual kWh | | | |
| | Low | High | Current Rates | Proposed Rates | Change | % Change | Current Rates | Proposed Rates | \$ Change | % Change | Number of customers | Cumulative customers | Cumulative customers | | Current Rates | Proposed Rates |
| 10 | 0 | 15,115 | \$773 | \$843 | \$70 | 9.1% | \$1,479 | \$1,673 | \$194 | 13.1% | 40 | 40 | 4.6% | 5,383 | \$0.1436 | \$0.1566 |
| 11 | 15,115 | 30,608 | \$1,345 | \$1,468 | \$122 | 9.1% | \$4,093 | \$4,698 | \$604 | 14.8% | 43 | 83 | 9.6% | 23,123 | \$0.0582 | \$0.0635 |
| 12 | 30,608 | 39,354 | \$1,937 | \$2,113 | \$176 | 9.1% | \$5,982 | \$6,868 | \$885 | 14.8% | 44 | 127 | 14.7% | 34,373 | \$0.0563 | \$0.0615 |
| 13 | 39,354 | 48,640 | \$1,773 | \$1,934 | \$161 | 9.1% | \$6,905 | \$7,966 | \$1,061 | 15.4% | 43 | 170 | 19.7% | 43,636 | \$0.0406 | \$0.0443 |
| 14 | 48,640 | 57,800 | \$2,179 | \$2,377 | \$198 | 9.1% | \$8,363 | \$9,645 | \$1,282 | 15.3% | 43 | 213 | 24.7% | 52,630 | \$0.0414 | \$0.0452 |
| 15 | 57,800 | 66,221 | \$2,285 | \$2,493 | \$208 | 9.1% | \$9,539 | \$11,019 | \$1,480 | 15.5% | 44 | 257 | 29.7% | 61,796 | \$0.0370 | \$0.0403 |
| 16 | 66,221 | 76,021 | \$2,858 | \$3,118 | \$260 | 9.1% | \$11,171 | \$12,888 | \$1,718 | 15.4% | 43 | 300 | 34.7% | 70,810 | \$0.0404 | \$0.0440 |
| 17 | 76,021 | 87,160 | \$2,631 | \$2,871 | \$240 | 9.1% | \$12,214 | \$14,134 | \$1,920 | 15.7% | 43 | 343 | 39.7% | 81,631 | \$0.0322 | \$0.0352 |
| 18 | 87,160 | 98,623 | \$3,055 | \$3,334 | \$278 | 9.1% | \$13,809 | \$15,973 | \$2,164 | 15.7% | 44 | 387 | 44.8% | 91,633 | \$0.0333 | \$0.0364 |
| 19 | 98,623 | 112,400 | \$3,223 | \$3,516 | \$293 | 9.1% | \$15,604 | \$18,069 | \$2,465 | 15.8% | 43 | 430 | 49.8% | 105,485 | \$0.0306 | \$0.0333 |
| 20 | 112,400 | 128,263 | \$3,385 | \$3,694 | \$308 | 9.1% | \$17,523 | \$20,311 | \$2,788 | 15.9% | 43 | 473 | 54.7% | 120,450 | \$0.0281 | \$0.0307 |
| 21 | 128,263 | 143,500 | \$4,257 | \$4,644 | \$387 | 9.1% | \$20,304 | \$23,506 | \$3,202 | 15.8% | 44 | 517 | 59.8% | 136,790 | \$0.0311 | \$0.0340 |
| 22 | 143,500 | 164,475 | \$4,321 | \$4,715 | \$394 | 9.1% | \$22,237 | \$25,772 | \$3,535 | 15.9% | 43 | 560 | 64.8% | 152,611 | \$0.0283 | \$0.0309 |
| 23 | 164,475 | 193,584 | \$4,852 | \$5,294 | \$442 | 9.1% | \$25,833 | \$29,954 | \$4,121 | 16.0% | 43 | 603 | 69.8% | 178,615 | \$0.0272 | \$0.0296 |
| 24 | 193,584 | 227,880 | \$5,832 | \$6,363 | \$531 | 9.1% | \$30,450 | \$35,299 | \$4,848 | 15.9% | 44 | 647 | 74.9% | 209,602 | \$0.0278 | \$0.0304 |
| 25 | 227,880 | 268,700 | \$6,127 | \$6,685 | \$558 | 9.1% | \$34,972 | \$40,588 | \$5,616 | 16.1% | 43 | 690 | 79.9% | 245,548 | \$0.0250 | \$0.0272 |
| 26 | 268,700 | 308,960 | \$7,444 | \$8,122 | \$678 | 9.1% | \$40,993 | \$47,554 | \$6,561 | 16.0% | 43 | 733 | 84.8% | 285,758 | \$0.0261 | \$0.0284 |
| 27 | 308,960 | 370,800 | \$7,977 | \$8,705 | \$727 | 9.1% | \$47,724 | \$55,421 | \$7,697 | 16.1% | 44 | 777 | 89.9% | 338,251 | \$0.0236 | \$0.0257 |
| 28 | 370,800 | 537,000 | \$10,173 | \$11,100 | \$928 | 9.1% | \$61,974 | \$71,985 | \$10,011 | 16.2% | 43 | 820 | 94.9% | 438,804 | \$0.0232 | \$0.0253 |
| 29 | 537,000 | 2,096,600 | \$15,632 | \$17,059 | \$1,427 | 9.1% | \$111,802 | \$130,093 | \$18,291 | 16.4% | 44 | 864 | 100.0% | 786,380 | \$0.0199 | \$0.0217 |

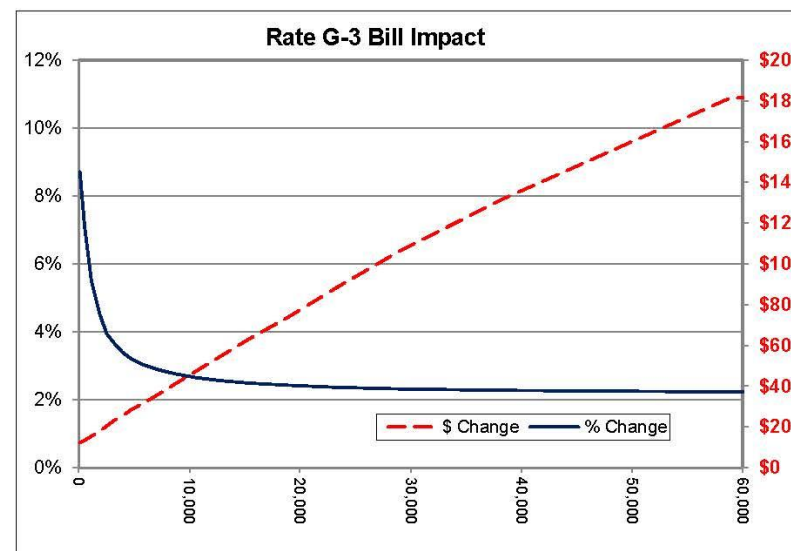
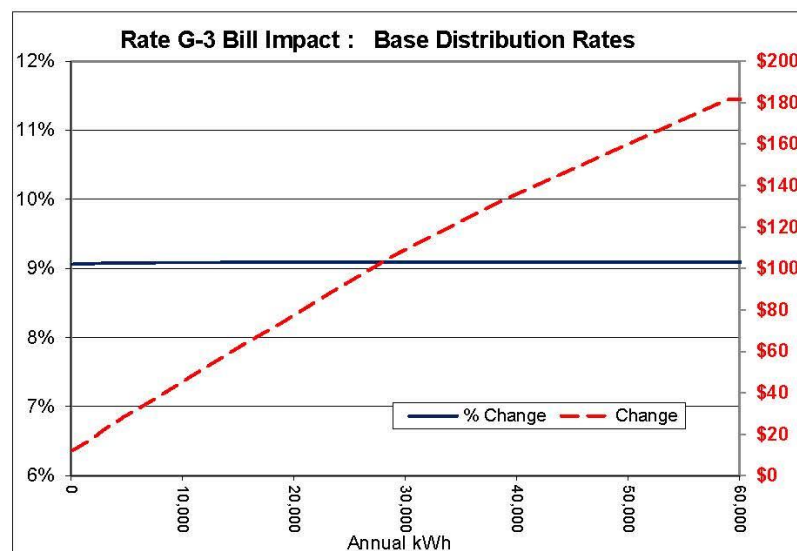
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE G-3: GENERAL SERVICE

| | |
|---------------------------|-----------|
| G-3 Current Rates | |
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.03885 |
| Customer charge \$11.70 | |
| kWh Charge | \$0.03958 |

| | |
|---------------------------|-----------|
| G-3 Proposed Rates | |
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.03885 |
| Customer charge \$12.76 | |
| kWh Charge | \$0.04318 |

| | |
|---------------------------|-----------|
| G-3 Current Rates | |
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.03885 |
| Customer charge \$11.70 | |
| kWh Charge | \$0.03958 |

| | |
|-------------------------------------|-----------|
| G-3 Proposed Temporary Rates | |
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.03885 |
| Customer charge \$12.76 | |
| kWh Charge | \$0.04318 |



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE G-3: GENERAL SERVICE

Line
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| G-3 Current Rates | | | G-3 Proposed Temporary Rates | | |
|---------------------------|-----------|--|------------------------------|-----------|--|
| Energy Services | \$0.09221 | | Energy Services | \$0.09221 | |
| Other Tracking Mechanisms | \$0.03885 | | Other Tracking Mechanisms | \$0.03885 | |
| Customer charge | \$11.70 | | Customer charge | \$12.76 | |
| kWh Charge | \$0.03958 | | kWh Charge | \$0.04318 | |

| | Annual Use | | Average Annual Bills (Excluding Tracking) | | | | Annual Bills (Including Tracking Mechanisms) | | | | Customers in Ranges | | | | Average \$ per kWh | |
|----|------------|---------|---|----------------|--------|----------|--|----------------|-----------|----------|---------------------|----------------------|------------------------|---------|--------------------|---------------|
| | Low | High | Current Rates | Proposed Rates | Change | % Change | Current Rates | Proposed Rates | \$ Change | % Change | Number of customers | Cumulative customers | % Cumulative customers | | Average Annual kWh | Current Rates |
| | | | | | | | | | | | | | | | | |
| 10 | 0 | 117 | \$136 | \$149 | \$12 | 9.1% | \$142 | \$154 | \$12 | 8.7% | 170 | 170 | 3.1% | 24 | \$5.5777 | \$6.0831 |
| 11 | 117 | 537 | \$148 | \$161 | \$13 | 9.1% | \$188 | \$201 | \$13 | 7.1% | 277 | 447 | 8.2% | 304 | \$0.4855 | \$0.5295 |
| 12 | 537 | 1,162 | \$171 | \$187 | \$16 | 9.1% | \$283 | \$299 | \$16 | 5.5% | 278 | 725 | 13.3% | 851 | \$0.2015 | \$0.2197 |
| 13 | 1,162 | 1,918 | \$197 | \$215 | \$18 | 9.1% | \$397 | \$415 | \$18 | 4.5% | 277 | 1002 | 18.4% | 1,521 | \$0.1298 | \$0.1415 |
| 14 | 1,918 | 2,542 | \$226 | \$247 | \$21 | 9.1% | \$521 | \$541 | \$21 | 3.9% | 277 | 1279 | 23.5% | 2,245 | \$0.1008 | \$0.1100 |
| 15 | 2,542 | 3,188 | \$255 | \$278 | \$23 | 9.1% | \$629 | \$652 | \$23 | 3.7% | 278 | 1557 | 28.6% | 2,854 | \$0.0893 | \$0.0974 |
| 16 | 3,188 | 3,954 | \$280 | \$306 | \$25 | 9.1% | \$748 | \$773 | \$25 | 3.4% | 277 | 1834 | 33.7% | 3,563 | \$0.0787 | \$0.0858 |
| 17 | 3,954 | 4,728 | \$313 | \$341 | \$28 | 9.1% | \$883 | \$912 | \$28 | 3.2% | 278 | 2112 | 38.8% | 4,347 | \$0.0719 | \$0.0785 |
| 18 | 4,728 | 5,807 | \$348 | \$380 | \$32 | 9.1% | \$1,042 | \$1,074 | \$32 | 3.0% | 277 | 2389 | 43.9% | 5,284 | \$0.0659 | \$0.0719 |
| 19 | 5,807 | 7,171 | \$396 | \$432 | \$36 | 9.1% | \$1,247 | \$1,283 | \$36 | 2.9% | 277 | 2666 | 49.0% | 6,487 | \$0.0611 | \$0.0666 |
| 20 | 7,171 | 8,731 | \$454 | \$495 | \$41 | 9.1% | \$1,492 | \$1,533 | \$41 | 2.8% | 277 | 2943 | 54.1% | 7,919 | \$0.0573 | \$0.0625 |
| 21 | 8,731 | 10,582 | \$521 | \$569 | \$47 | 9.1% | \$1,784 | \$1,831 | \$47 | 2.7% | 278 | 3221 | 59.2% | 9,627 | \$0.0541 | \$0.0591 |
| 22 | 10,582 | 12,755 | \$600 | \$654 | \$54 | 9.1% | \$2,124 | \$2,178 | \$54 | 2.6% | 277 | 3498 | 64.3% | 11,622 | \$0.0516 | \$0.0563 |
| 23 | 12,755 | 15,424 | \$696 | \$759 | \$63 | 9.1% | \$2,537 | \$2,600 | \$63 | 2.5% | 277 | 3775 | 69.4% | 14,035 | \$0.0496 | \$0.0541 |
| 24 | 15,424 | 18,916 | \$813 | \$887 | \$74 | 9.1% | \$3,042 | \$3,116 | \$74 | 2.4% | 278 | 4053 | 74.5% | 16,993 | \$0.0478 | \$0.0522 |
| 25 | 18,916 | 23,278 | \$971 | \$1,060 | \$88 | 9.1% | \$3,723 | \$3,812 | \$88 | 2.4% | 277 | 4330 | 79.6% | 20,984 | \$0.0463 | \$0.0505 |
| 26 | 23,278 | 29,079 | \$1,172 | \$1,278 | \$107 | 9.1% | \$4,588 | \$4,695 | \$107 | 2.3% | 277 | 4607 | 84.7% | 26,047 | \$0.0450 | \$0.0491 |
| 27 | 29,079 | 38,374 | \$1,452 | \$1,583 | \$132 | 9.1% | \$5,794 | \$5,926 | \$132 | 2.3% | 278 | 4885 | 89.8% | 33,098 | \$0.0439 | \$0.0478 |
| 28 | 38,374 | 58,853 | \$1,995 | \$2,176 | \$181 | 9.1% | \$8,136 | \$8,318 | \$181 | 2.2% | 277 | 5162 | 94.9% | 46,785 | \$0.0426 | \$0.0465 |
| 29 | 58,853 | 951,200 | \$4,257 | \$4,644 | \$387 | 9.1% | \$17,891 | \$18,278 | \$387 | 2.2% | 278 | 5440 | 100.0% | 100,817 | \$0.0422 | \$0.0461 |

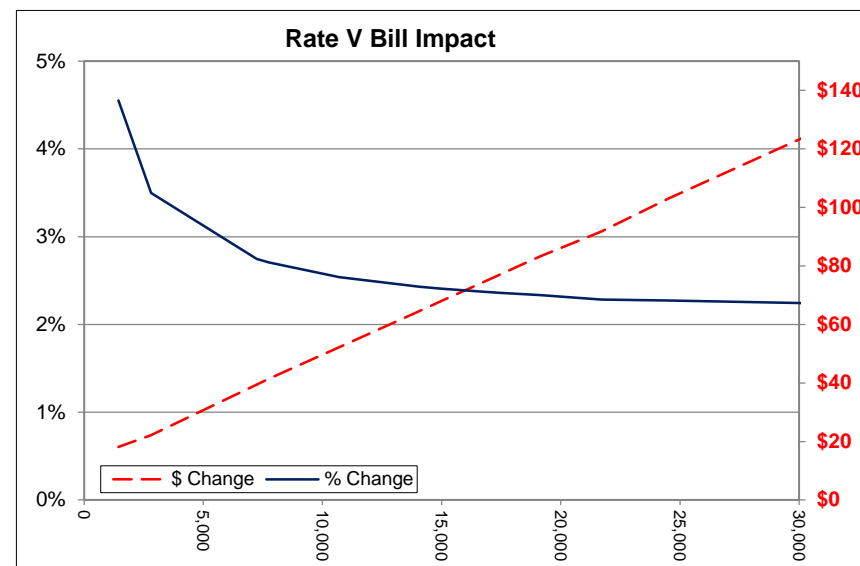
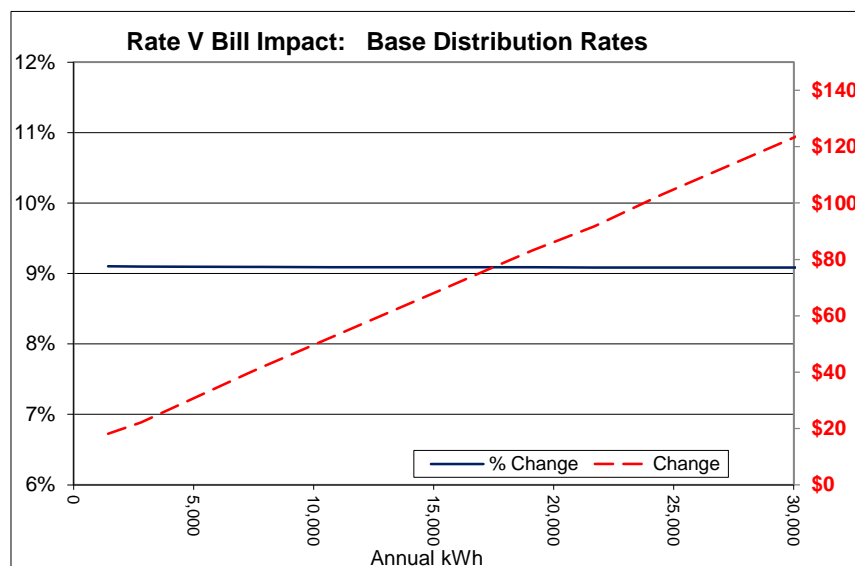
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE V: LIMITED COMMERCIAL SPACE HEATING

| V Current Rates | |
|---------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.04635 |
| | |
| Customer charge | \$11.74 |
| | |
| kWh Charge | \$0.04052 |

| V Proposed Temporary Rates | |
|----------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.04635 |
| | |
| Customer charge | \$12.81 |
| | |
| kWh Charge | \$0.04420 |

| V Current Rates | |
|---------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.04635 |
| | |
| Customer charge | \$11.74 |
| | |
| kWh Charge | \$0.04052 |

| V Proposed Temporary Rates | |
|----------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.04635 |
| | |
| Customer charge | \$12.81 |
| | |
| kWh Charge | \$0.04420 |



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE V: LIMITED COMMERCIAL SPACE HEATING

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| V Current Rates | | | V Proposed Temporary Rates | | |
|---------------------------|-----------|--|----------------------------|-----------|--|
| Energy Services | \$0.09221 | | Energy Services | \$0.09221 | |
| Other Tracking Mechanisms | \$0.04635 | | Other Tracking Mechanisms | \$0.04635 | |
| Customer charge | \$11.74 | | Customer charge | \$12.81 | |
| kWh Charge | \$0.04052 | | kWh Charge | \$0.04420 | |

| | Annual Use Range | | Average Annual Bills (Excluding Tracking) | | | | Annual Bills (Including Tracking Mechanisms) | | | | Customers in Ranges | | | Average Annual kWh | Average \$ per kWh | |
|----|------------------|--------|---|----------------|--------|----------|--|----------------|-----------|----------|---------------------|----------------------|------------------------|--------------------|--------------------|----------------|
| | | | Current Rates | Proposed Rates | Change | % Change | Current Rates | Proposed Rates | \$ Change | % Change | Number of customers | Cumulative customers | % Cumulative customers | | Current Rates | Proposed Rates |
| | Low | High | | | | | | | | | | | | | | |
| 10 | 0 | 1,437 | \$199 | \$217 | \$18 | 9.1% | \$398 | \$416 | \$18 | 4.6% | 1 | 1 | 6.3% | 1,437 | \$0.1386 | \$0.1512 |
| 11 | 1,437 | 2,807 | \$243 | \$265 | \$22 | 9.1% | \$632 | \$654 | \$22 | 3.5% | 1 | 2 | 12.5% | 2,807 | \$0.0865 | \$0.0944 |
| 12 | 2,807 | 7,240 | \$434 | \$474 | \$39 | 9.1% | \$1,437 | \$1,477 | \$39 | 2.7% | 1 | 3 | 18.8% | 7,240 | \$0.0600 | \$0.0654 |
| 13 | 7,240 | 7,751 | \$455 | \$497 | \$41 | 9.1% | \$1,529 | \$1,571 | \$41 | 2.7% | 1 | 4 | 25.0% | 7,751 | \$0.0587 | \$0.0641 |
| 14 | 7,751 | 10,706 | \$575 | \$627 | \$52 | 9.1% | \$2,058 | \$2,110 | \$52 | 2.5% | 1 | 5 | 31.3% | 10,706 | \$0.0537 | \$0.0586 |
| 15 | 10,706 | 14,080 | \$711 | \$776 | \$65 | 9.1% | \$2,662 | \$2,727 | \$65 | 2.4% | 1 | 6 | 37.5% | 14,080 | \$0.0505 | \$0.0551 |
| 16 | 14,080 | 14,991 | \$748 | \$816 | \$68 | 9.1% | \$2,825 | \$2,893 | \$68 | 2.4% | 1 | 7 | 43.8% | 14,991 | \$0.0499 | \$0.0545 |
| 17 | 14,991 | 15,183 | \$756 | \$825 | \$69 | 9.1% | \$2,860 | \$2,929 | \$69 | 2.4% | 1 | 8 | 50.0% | 15,183 | \$0.0498 | \$0.0543 |
| 18 | 15,183 | 16,645 | \$815 | \$889 | \$74 | 9.1% | \$3,122 | \$3,196 | \$74 | 2.4% | 1 | 9 | 56.3% | 16,645 | \$0.0490 | \$0.0534 |
| 19 | 16,645 | 17,434 | \$848 | \$925 | \$77 | 9.1% | \$3,263 | \$3,340 | \$77 | 2.4% | 1 | 10 | 62.5% | 17,434 | \$0.0486 | \$0.0530 |
| 20 | 17,434 | 18,165 | \$877 | \$957 | \$80 | 9.1% | \$3,394 | \$3,474 | \$80 | 2.3% | 1 | 11 | 68.8% | 18,165 | \$0.0483 | \$0.0527 |
| 21 | 18,165 | 19,125 | \$916 | \$999 | \$83 | 9.1% | \$3,566 | \$3,649 | \$83 | 2.3% | 1 | 12 | 75.0% | 19,125 | \$0.0479 | \$0.0522 |
| 22 | 19,125 | 21,694 | \$1,010 | \$1,102 | \$92 | 9.1% | \$4,016 | \$4,108 | \$92 | 2.3% | 1 | 13 | 81.3% | 21,694 | \$0.0466 | \$0.0508 |
| 23 | 21,694 | 24,531 | \$1,135 | \$1,238 | \$103 | 9.1% | \$4,534 | \$4,637 | \$103 | 2.3% | 1 | 14 | 87.5% | 24,531 | \$0.0463 | \$0.0505 |
| 24 | 24,531 | 41,285 | \$1,814 | \$1,979 | \$165 | 9.1% | \$7,534 | \$7,699 | \$165 | 2.2% | 1 | 15 | 93.8% | 41,285 | \$0.0439 | \$0.0479 |
| 25 | 41,285 | 75,040 | \$3,182 | \$3,470 | \$289 | 9.1% | \$13,579 | \$13,868 | \$289 | 2.1% | 1 | 16 | 100.0% | 75,040 | \$0.0424 | \$0.0462 |

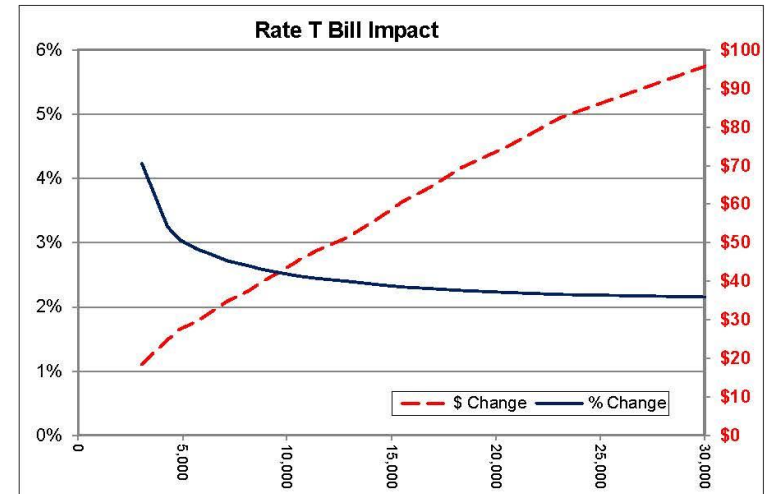
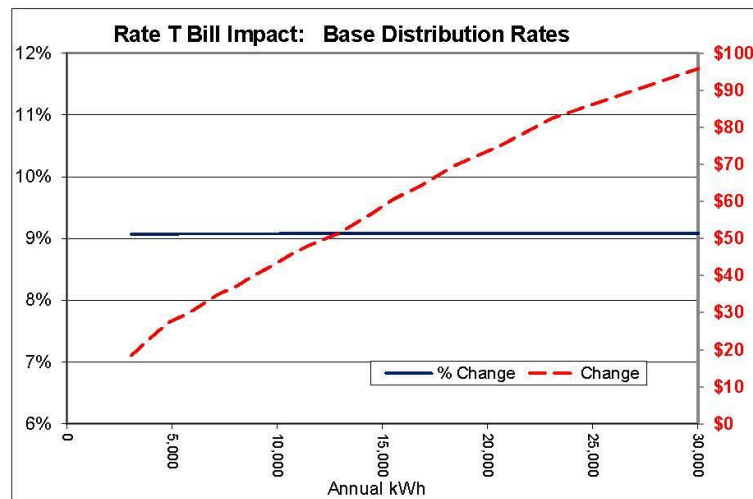
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE T: LIMITED TOTAL ELECTRICAL LIVING

| T Custs w/o IC Credits Current Rates | |
|--------------------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.03862 |
| | |
| Customer charge | \$11.92 |
| | |
| kWh Charge | \$0.03511 |

| T Custs w/o IC Credits Proposed Temporary Rates | |
|--|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.03862 |
| | |
| Customer charge | \$13.00 |
| | |
| kWh Charge | \$0.03830 |

| T Custs w/o IC Credits Current Rates | |
|--------------------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.03862 |
| | |
| Customer charge | \$11.92 |
| | |
| kWh Charge | \$0.03511 |

| T Custs w/o IC Credits Proposed Temporary Rates | |
|--|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.03862 |
| | |
| Customer charge | \$13.00 |
| | |
| kWh Charge | \$0.03830 |



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE T: LIMITED TOTAL ELECTRICAL LIVING

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| T Custs w/o IC Credits Current Rates | | | | T Custs w/o IC Credits Proposed Temporary Rates | | | |
|--------------------------------------|--|--|--|---|--|--|--|
| Energy Services | | | | Energy Services | | | |
| \$0.09221 | | | | \$0.09221 | | | |
| Other Tracking Mechanisms | | | | Other Tracking Mechanisms | | | |
| \$0.03862 | | | | \$0.03862 | | | |
| Customer charge | | | | Customer charge | | | |
| \$11.92 | | | | \$13.00 | | | |
| kWh Charge | | | | kWh Charge | | | |
| \$0.03511 | | | | \$0.03830 | | | |

| | Annual Use Range | | Average Annual Bills (Excluding Tracking) | | | | Annual Bills (Including Tracking Mechanisms) | | | | Customers in Ranges | | | Average Annual kWh | Average \$ per kWh | |
|----|------------------|---------|---|----------------|--------|----------|--|----------------|-----------|----------|---------------------|----------------------|------------------------|--------------------|--------------------|----------------|
| | Low | High | Current Rates | Proposed Rates | Change | % Change | Current Rates | Proposed Rates | \$ Change | % Change | Number of customers | Cumulative customers | % Cumulative customers | | Current Rates | Proposed Rates |
| 10 | 0 | 3,051 | \$203 | \$222 | \$18 | 9.1% | \$435 | \$454 | \$18 | 4.2% | 11 | 11 | 4.9% | 1,615 | \$0.1259 | \$0.1373 |
| 11 | 3,051 | 4,285 | \$273 | \$298 | \$25 | 9.1% | \$764 | \$789 | \$25 | 3.2% | 11 | 22 | 9.8% | 3,720 | \$0.0735 | \$0.0802 |
| 12 | 4,285 | 4,870 | \$303 | \$331 | \$28 | 9.1% | \$904 | \$932 | \$28 | 3.0% | 11 | 33 | 14.7% | 4,580 | \$0.0663 | \$0.0723 |
| 13 | 4,870 | 5,702 | \$326 | \$356 | \$30 | 9.1% | \$1,022 | \$1,052 | \$30 | 2.9% | 11 | 44 | 19.6% | 5,297 | \$0.0616 | \$0.0672 |
| 14 | 5,702 | 6,409 | \$354 | \$386 | \$32 | 9.1% | \$1,141 | \$1,174 | \$32 | 2.8% | 11 | 55 | 24.6% | 6,002 | \$0.0590 | \$0.0643 |
| 15 | 6,409 | 7,152 | \$384 | \$419 | \$35 | 9.1% | \$1,284 | \$1,319 | \$35 | 2.7% | 12 | 67 | 29.9% | 6,857 | \$0.0560 | \$0.0611 |
| 16 | 7,152 | 8,121 | \$411 | \$449 | \$37 | 9.1% | \$1,412 | \$1,449 | \$37 | 2.6% | 11 | 78 | 34.8% | 7,623 | \$0.0540 | \$0.0588 |
| 17 | 8,121 | 8,825 | \$439 | \$479 | \$40 | 9.1% | \$1,545 | \$1,585 | \$40 | 2.6% | 11 | 89 | 39.7% | 8,433 | \$0.0521 | \$0.0568 |
| 18 | 8,825 | 9,843 | \$473 | \$515 | \$43 | 9.1% | \$1,701 | \$1,744 | \$43 | 2.5% | 11 | 100 | 44.6% | 9,347 | \$0.0506 | \$0.0551 |
| 19 | 9,843 | 10,606 | \$502 | \$548 | \$46 | 9.1% | \$1,840 | \$1,885 | \$46 | 2.5% | 11 | 111 | 49.6% | 10,187 | \$0.0493 | \$0.0538 |
| 20 | 10,606 | 11,467 | \$529 | \$577 | \$48 | 9.1% | \$1,967 | \$2,015 | \$48 | 2.4% | 12 | 123 | 54.9% | 10,972 | \$0.0482 | \$0.0526 |
| 21 | 11,467 | 12,909 | \$566 | \$618 | \$51 | 9.1% | \$2,145 | \$2,196 | \$51 | 2.4% | 11 | 134 | 59.8% | 12,029 | \$0.0471 | \$0.0514 |
| 22 | 12,909 | 14,457 | \$623 | \$680 | \$57 | 9.1% | \$2,413 | \$2,470 | \$57 | 2.3% | 11 | 145 | 64.7% | 13,643 | \$0.0457 | \$0.0498 |
| 23 | 14,457 | 15,523 | \$668 | \$728 | \$61 | 9.1% | \$2,623 | \$2,683 | \$61 | 2.3% | 11 | 156 | 69.6% | 14,919 | \$0.0447 | \$0.0488 |
| 24 | 15,523 | 16,851 | \$709 | \$773 | \$64 | 9.1% | \$2,818 | \$2,882 | \$64 | 2.3% | 11 | 167 | 74.6% | 16,088 | \$0.0441 | \$0.0481 |
| 25 | 16,851 | 18,379 | \$766 | \$835 | \$70 | 9.1% | \$3,085 | \$3,154 | \$70 | 2.3% | 12 | 179 | 79.9% | 17,690 | \$0.0433 | \$0.0472 |
| 26 | 18,379 | 20,576 | \$826 | \$901 | \$75 | 9.1% | \$3,369 | \$3,444 | \$75 | 2.2% | 11 | 190 | 84.8% | 19,389 | \$0.0426 | \$0.0465 |
| 27 | 20,576 | 23,091 | \$908 | \$991 | \$82 | 9.1% | \$3,760 | \$3,843 | \$82 | 2.2% | 11 | 201 | 89.7% | 21,738 | \$0.0418 | \$0.0456 |
| 28 | 23,091 | 30,831 | \$1,072 | \$1,169 | \$97 | 9.1% | \$4,533 | \$4,631 | \$97 | 2.1% | 11 | 212 | 94.6% | 26,268 | \$0.0408 | \$0.0445 |
| 29 | 30,831 | 661,920 | \$3,939 | \$4,297 | \$358 | 9.1% | \$18,086 | \$18,443 | \$357 | 2.0% | 12 | 224 | 100.0% | 92,735 | \$0.0425 | \$0.0463 |

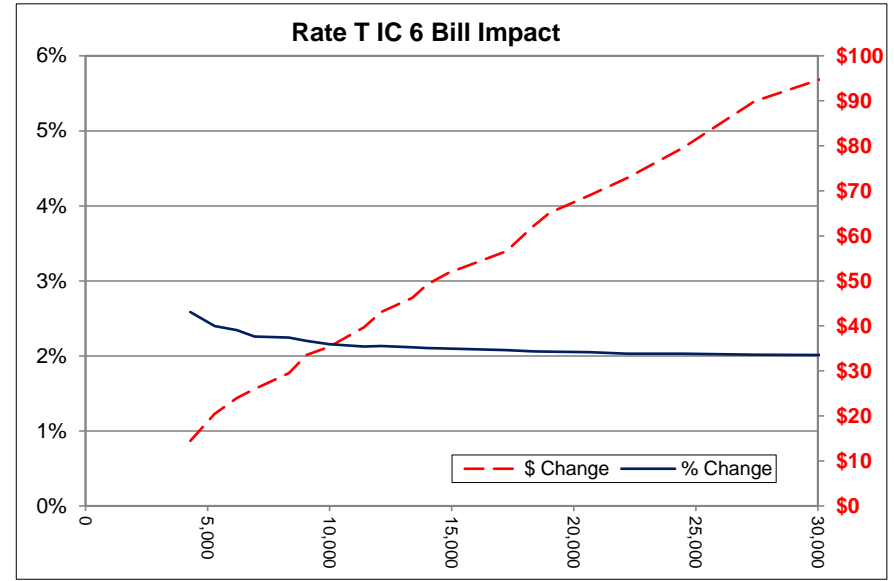
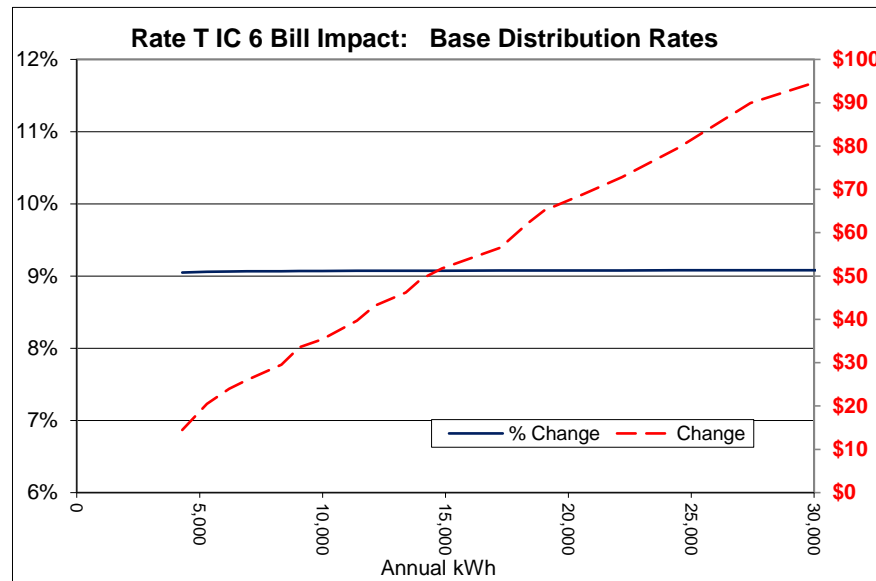
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE T: LIMITED TOTAL ELECTRICAL LIVING

| T Custs w/ IC 6 Credit Current Rates | |
|--------------------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.03862 |
| Customer charge | \$11.92 |
| Interruptible credit | -\$6.91 |
| kWh Charge | \$0.03511 |

| T Custs w/ IC 6 Credit Proposed Temporary Rates | |
|---|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.03862 |
| Customer charge | \$13.00 |
| Interruptible credit | -\$7.54 |
| kWh Charge | \$0.03830 |

| T Custs w/ IC 6 Credit Current Rates | |
|--------------------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.03862 |
| Customer charge | \$11.92 |
| Interruptible credit | -\$6.91 |
| kWh Charge | \$0.03511 |

| T Custs w/ IC 6 Credit Proposed Temporary Rates | |
|---|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.03862 |
| Customer charge | \$13.00 |
| Interruptible credit | -\$7.54 |
| kWh Charge | \$0.03830 |



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE T: LIMITED TOTAL ELECTRICAL LIVING

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| T Custs w/ IC 6 Credit Current Rates | | T Custs w/ IC 6 Credit Proposed Temporary Rates | |
|--------------------------------------|-----------|---|-----------|
| Energy Services | \$0.09221 | Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.03862 | Other Tracking Mechanisms | \$0.03862 |
| Customer charge | \$11.92 | Customer charge | \$13.00 |
| Interruptible credit | -\$6.91 | Interruptible credit | -\$7.54 |
| kWh Charge | \$0.03511 | kWh Charge | \$0.03830 |

| | Annual Use Range | | Average Annual Bills (Excluding Tracking) | | | | Annual Bills (Including Tracking Mechanisms) | | | | Customers in Ranges | | | Average Annual kWh | Average \$ per kWh | |
|----|------------------|--------|---|----------------|--------|----------|--|----------------|-----------|----------|---------------------|----------------------|------------------------|--------------------|--------------------|----------------|
| | Low | High | Current Rates | Proposed Rates | Change | % Change | Current Rates | Proposed Rates | \$ Change | % Change | Number of customers | Cumulative customers | % Cumulative customers | | Current Rates | Proposed Rates |
| 10 | 0 | 4,293 | \$160 | \$174 | \$14 | 9.0% | \$559 | \$574 | \$14 | 2.6% | 52 | 52 | 5.0% | 174 | \$0.9162 | \$0.9991 |
| 11 | 4,293 | 5,292 | \$226 | \$246 | \$20 | 9.1% | \$853 | \$874 | \$20 | 2.4% | 52 | 104 | 9.9% | 4,703 | \$0.0480 | \$0.0524 |
| 12 | 5,292 | 6,203 | \$265 | \$289 | \$24 | 9.1% | \$1,025 | \$1,049 | \$24 | 2.3% | 53 | 157 | 15.0% | 5,726 | \$0.0463 | \$0.0504 |
| 13 | 6,203 | 6,920 | \$286 | \$312 | \$26 | 9.1% | \$1,150 | \$1,176 | \$26 | 2.3% | 52 | 209 | 20.0% | 6,535 | \$0.0438 | \$0.0478 |
| 14 | 6,920 | 8,326 | \$326 | \$355 | \$30 | 9.1% | \$1,315 | \$1,344 | \$30 | 2.2% | 52 | 261 | 24.9% | 7,433 | \$0.0438 | \$0.0478 |
| 15 | 8,326 | 9,052 | \$370 | \$403 | \$34 | 9.1% | \$1,525 | \$1,559 | \$34 | 2.2% | 53 | 314 | 30.0% | 8,772 | \$0.0422 | \$0.0460 |
| 16 | 9,052 | 9,989 | \$390 | \$426 | \$35 | 9.1% | \$1,642 | \$1,677 | \$35 | 2.2% | 52 | 366 | 35.0% | 9,483 | \$0.0411 | \$0.0449 |
| 17 | 9,989 | 11,401 | \$437 | \$477 | \$40 | 9.1% | \$1,865 | \$1,905 | \$40 | 2.1% | 52 | 418 | 39.9% | 10,787 | \$0.0405 | \$0.0442 |
| 18 | 11,401 | 12,116 | \$475 | \$518 | \$43 | 9.1% | \$2,022 | \$2,065 | \$43 | 2.1% | 53 | 471 | 45.0% | 11,759 | \$0.0404 | \$0.0441 |
| 19 | 12,116 | 13,386 | \$509 | \$555 | \$46 | 9.1% | \$2,183 | \$2,230 | \$46 | 2.1% | 52 | 523 | 50.0% | 12,681 | \$0.0402 | \$0.0438 |
| 20 | 13,386 | 14,000 | \$543 | \$592 | \$49 | 9.1% | \$2,341 | \$2,391 | \$49 | 2.1% | 52 | 575 | 54.9% | 13,696 | \$0.0396 | \$0.0432 |
| 21 | 14,000 | 14,855 | \$570 | \$622 | \$52 | 9.1% | \$2,468 | \$2,520 | \$52 | 2.1% | 53 | 628 | 60.0% | 14,431 | \$0.0395 | \$0.0431 |
| 22 | 14,855 | 17,235 | \$623 | \$680 | \$57 | 9.1% | \$2,721 | \$2,778 | \$57 | 2.1% | 52 | 680 | 64.9% | 15,821 | \$0.0394 | \$0.0430 |
| 23 | 17,235 | 18,357 | \$685 | \$748 | \$62 | 9.1% | \$3,018 | \$3,081 | \$62 | 2.1% | 52 | 732 | 69.9% | 17,730 | \$0.0387 | \$0.0422 |
| 24 | 18,357 | 19,010 | \$717 | \$782 | \$65 | 9.1% | \$3,165 | \$3,230 | \$65 | 2.1% | 53 | 785 | 75.0% | 18,652 | \$0.0384 | \$0.0419 |
| 25 | 19,010 | 20,613 | \$759 | \$828 | \$69 | 9.1% | \$3,361 | \$3,430 | \$69 | 2.1% | 52 | 837 | 79.9% | 19,754 | \$0.0384 | \$0.0419 |
| 26 | 20,613 | 22,187 | \$802 | \$875 | \$73 | 9.1% | \$3,588 | \$3,661 | \$73 | 2.0% | 52 | 889 | 84.9% | 21,149 | \$0.0379 | \$0.0414 |
| 27 | 22,187 | 24,468 | \$876 | \$956 | \$80 | 9.1% | \$3,918 | \$3,998 | \$80 | 2.0% | 53 | 942 | 90.0% | 23,044 | \$0.0380 | \$0.0415 |
| 28 | 24,468 | 27,410 | \$990 | \$1,080 | \$90 | 9.1% | \$4,456 | \$4,546 | \$90 | 2.0% | 52 | 994 | 94.9% | 26,226 | \$0.0378 | \$0.0412 |
| 29 | 27,410 | 37,472 | \$1,191 | \$1,299 | \$108 | 9.1% | \$5,406 | \$5,514 | \$108 | 2.0% | 53 | 1047 | 100.0% | 31,375 | \$0.0380 | \$0.0414 |

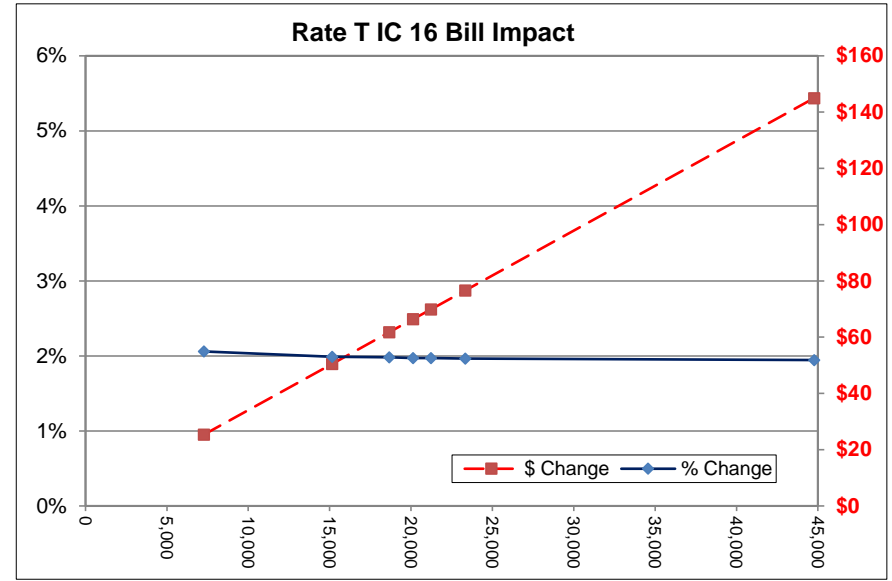
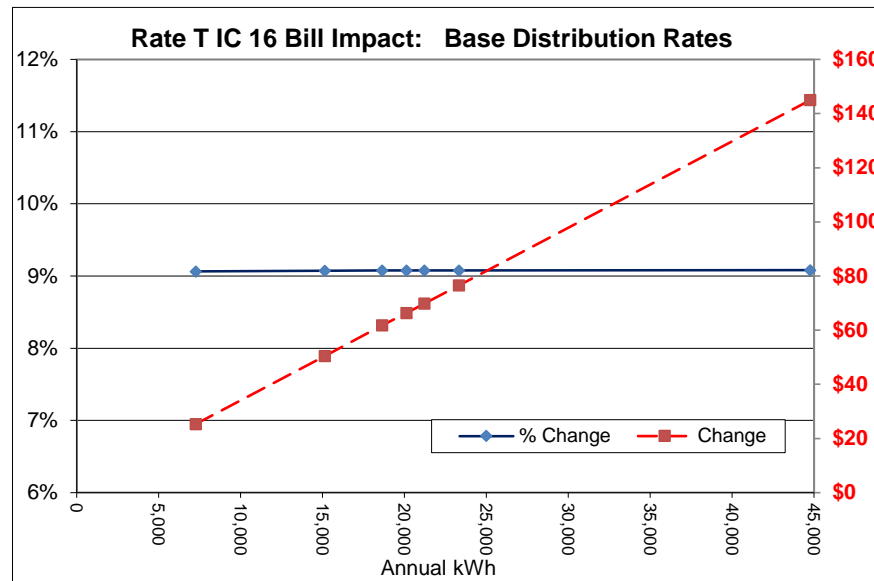
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE T: LIMITED TOTAL ELECTRICAL LIVING

| T Custs w/ IC 16 Credit Current Rates | |
|---------------------------------------|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.03862 |
| Customer charge | \$11.92 |
| Interruptible credit | -\$9.88 |
| kWh Charge | \$0.03511 |

| T Custs w/ IC 16 Credit Proposed Temporary Rates | |
|--|-----------|
| Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.03862 |
| Customer charge | \$13.00 |
| Interruptible credit | -\$10.78 |
| kWh Charge | \$0.03830 |

| T Custs w/ IC 16 Credit Current Rates | |
|---------------------------------------|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.03862 |
| Customer charge | \$11.92 |
| Interruptible credit | -\$9.88 |
| kWh Charge | \$0.03511 |

| T Custs w/ IC 16 Credit Proposed Temporary Rates | |
|--|-----------|
| Energy Services | \$0.00000 |
| Other Tracking Mechanisms | \$0.03862 |
| Customer charge | \$13.00 |
| Interruptible credit | -\$10.78 |
| kWh Charge | \$0.03830 |



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES
RATE T: LIMITED TOTAL ELECTRICAL LIVING

Line
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| T Custs w/ IC 16 Credit Current Rates | | T Custs w/ IC 16 Credit Proposed Temporary Rates | |
|---------------------------------------|-----------|--|-----------|
| Energy Services | \$0.09221 | Energy Services | \$0.09221 |
| Other Tracking Mechanisms | \$0.03862 | Other Tracking Mechanisms | \$0.03862 |
| Customer charge | \$11.92 | Customer charge | \$13.00 |
| Interruptible credit | -\$9.88 | Interruptible credit | -\$10.78 |
| kWh Charge | \$0.03511 | kWh Charge | \$0.03830 |

| | Average Annual Bills (Excluding Tracking) | | | | | Annual Bills (Including Tracking Mechanisms) | | | | Customers in Ranges | | | Average Annual kWh | Average \$ per kWh | |
|----|---|---------------|----------------|--------|----------|--|----------------|-----------|----------|---------------------|----------------------|------------------------|--------------------|--------------------|----------------|
| | Annual Use | Current Rates | Proposed Rates | Change | % Change | Current Rates | Proposed Rates | \$ Change | % Change | Number of customers | Cumulative customers | % Cumulative customers | | Current Rates | Proposed Rates |
| 10 | 7,271 | \$280 | \$305 | \$25 | 9.1% | \$1,231 | \$1,256 | \$25 | 2.1% | 1 | 1 | 14.3% | 7,271 | \$0.0385 | \$0.0420 |
| 11 | 15,146 | \$556 | \$607 | \$50 | 9.1% | \$2,538 | \$2,588 | \$50 | 2.0% | 1 | 2 | 28.6% | 15,146 | \$0.0367 | \$0.0401 |
| 12 | 18,654 | \$681 | \$743 | \$62 | 9.1% | \$3,122 | \$3,183 | \$62 | 2.0% | 1 | 3 | 42.9% | 18,654 | \$0.0365 | \$0.0398 |
| 13 | 20,126 | \$731 | \$797 | \$66 | 9.1% | \$3,364 | \$3,431 | \$66 | 2.0% | 1 | 4 | 57.1% | 20,126 | \$0.0363 | \$0.0396 |
| 14 | 21,232 | \$770 | \$840 | \$70 | 9.1% | \$3,548 | \$3,618 | \$70 | 2.0% | 1 | 5 | 71.4% | 21,232 | \$0.0363 | \$0.0396 |
| 15 | 23,327 | \$843 | \$920 | \$77 | 9.1% | \$3,895 | \$3,972 | \$77 | 2.0% | 1 | 6 | 85.7% | 23,327 | \$0.0362 | \$0.0394 |
| 16 | 44,773 | \$1,596 | \$1,741 | \$145 | 9.1% | \$7,454 | \$7,599 | \$145 | 1.9% | 1 | 7 | 100.0% | 44,773 | \$0.0357 | \$0.0389 |

Liberty Utilites (Granite State Electric) Corp. d/b/a Liberty Utilities
Residential Bill Impact
Proposed Temporary Rates Effective July 1, 2016

Usage: 650 kWh

| | Current Rates | Proposed Rates | Current Bill | Proposed Bill |
|--|------------------|-------------------|-----------------|------------------|
| Customer Charge | \$11.79 | \$12.86 | \$11.79 | \$12.86 |
| Distribution Charge | | | | |
| 1st 250 kWh | \$0.03208 | \$0.03497 | \$8.02 | \$8.74 |
| excess of 250 kWh | \$0.04807 | \$0.05242 | \$19.23 | \$20.97 |
| Storm Recovery Adjustment | \$0.00000 | \$0.00000 | \$0.00 | \$0.00 |
| Transmission Charge | \$0.03557 | \$0.03557 | \$23.12 | \$23.12 |
| Stranded Cost Charge | -\$0.00150 | -\$0.00150 | -\$0.98 | -\$0.98 |
| System Benefits Charge | \$0.00330 | \$0.00330 | \$2.15 | \$2.15 |
| Electricity Consumption Tax | \$0.00055 | \$0.00055 | <u>\$0.36</u> | <u>\$0.36</u> |
| Subtotal Retail Delivery Services | | | \$63.69 | \$67.22 |
| Default Service Charge | \$0.09221 | \$0.09221 | <u>\$59.94</u> | <u>\$59.94</u> |
| Total Bill | | | \$123.62 | \$127.16 |
| <hr/> | | | | |
| \$ increase in 650 kWh Total Residential Bill | | | \$3.53 | |
| % increase in 650 kWh Total Residential Bill | | | 2.86% | |
| <hr/> | | | | |

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

DOMESTIC SERVICE RATE D

AVAILABILITY

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$12.86 per month

| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
|--|--------------------------|
| Distribution Charge First 250 | 3.474 |
| Distribution Charge Excess 250..... | 5.219 |
| Business Profits Tax..... | 0.057 |
| Reliability Enhancement/Vegetation Management..... | (0.017) |
| <u>Energy Service Cost Reclassification Adjustment Provision</u> | <u>(0.017)</u> |
| Total Distribution First 250..... | 3.497 |
| Total Distribution Excess 250..... | 5.242 |

Transmission Service Cost Adjustment.....3.557
Stranded Cost Adjustment Factor.....(0.150)
Storm Recovery Adjustment Factor.....0.00

For customers who received service under the off-peak provisions of the Domestic Service Rate D prior to April 1, 1991, the following rates shall apply:

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
|--|--------------------------|
| Distribution Charge..... | 3.318 |
| Business Profits Tax..... | 0.057 |
| Reliability Enhancement/Vegetation Management..... | (0.017) |
| <u>Energy Service Cost Reclassification Adjustment Provision</u> | <u>(0.017)</u> |
| Total Distribution..... | 3.341 |
| Transmission Service Cost Adjustment..... | 3.557 |
| Stranded Cost Adjustment Factor..... | (0.150) |
| Storm Recovery Adjustment Factor..... | 0.00 |

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

Issued: April 29, 2016
Effective: July 1, 2016

Issued by /s/David R. Swain
David R. Swain
Title: President
0051

Authorized by NHPUC Order No. in Docket, dated

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
|--|--------------------------|
| Distribution Charge..... | 3.465 |
| Business Profits Tax..... | 0.057 |
| Reliability Enhancement/Vegetation Management..... | (0.017) |
| <u>Energy Service Cost Reclassification Adjustment Provision</u> | <u>(0.017)</u> |
| Total Distribution..... | 3.488 |
| Transmission Service Cost Adjustment..... | 3.557 |
| Stranded Cost Adjustment Factor..... | (0.150) |
| Storm Recovery Adjustment Factor..... | 0.000 |

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

Farm use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
|--|--------------------------|
| Distribution Charge*..... | 4.346 |
| Business Profits Tax..... | 0.057 |
| Reliability Enhancement/Vegetation Management..... | (0.017) |
| <u>Energy Service Cost Reclassification Adjustment Provision</u> | <u>(0.017)</u> |
| Total Distribution..... | 4.369 |
| Transmission Service Cost Adjustment..... | 3.557 |
| Stranded Cost Adjustment Factor..... | (0.150) |
| Storm Recovery Adjustment Factor..... | 0.000 |

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

APPROVED TYPES OF WATER HEATERS FOR USE UNDER PROVISIONS OF OFF-PEAK USE CLAUSE OF DOMESTIC RATE D

The specifications for an approved type of water heater for all domestic applications are as follows:

1. It shall be of standard manufacture and have a capacity and corresponding heating elements as specified below:

| Approx. Tank Size (gallons) | Rating Top Unit (watts) | Rating Bottom Unit (watts) |
|-----------------------------|-------------------------|----------------------------|
| 80* | 4500 | 3000 |
| 100 to 120 | 4500 | 4500 |
| 150 | 5000 | 5000 |

*Water heaters of less than 80 gallons with top and bottom heating elements of not more than 4500 watts each may be installed at the Company's option, with the permission of the Regional Executive.

Dated: April 29, 2016
Effective: July 1, 2016

Issued by /s/ David R. Swain
David R. Swain
President

Title:

Authorized by NHPUC Order No. in Docket , dated

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

2. It shall be equipped with a top and bottom heating element, each controlled by a separate thermostatic switch. The thermostatic switch for the top element shall be of a double-throw type so connected as to permit operation of only one heating element at a time. The thermostat for the bottom element shall be of single-pole, single-throw type. The top and bottom units shall be designed for nominal 240-volt operation.
3. It shall have a pressure rating of not less than 250 pounds-per-square-inch test.
4. It shall be equipped as purchased with an approved fuel cut-off type temperature limit switch having its temperature sensitive element in contact with tank surface within 12 inches of top and so connected as to completely disconnect the heating elements from the power supply.
5. The thermostats for the top and the bottom heating units shall have a range of temperature settings extending from 120 degrees to 170 degrees Fahrenheit with the bottom element setting maintaining approximately a 10-degree differential above the setting of the top element.
6. The water heater and the installation thereof shall conform to the National Electric Code, to any State or local requirements, and to those of the Company.

The Customer shall provide a separate circuit for the water heater, of ample capacity and designed for 240-volt operation, to which no equipment other than the water heater shall be connected. Specific water heating connection diagrams for each type of service and rate application are available from the Company.

INTERRUPTIBLE CREDITS

The Company will provide, own and maintain a suitable switch designed to control the operation of selected appliances so that the appliance may operate only during the hours chosen by the Company.

If the Customer has installed an electric water heater of a type approved by the Company, and permits the Company to control the operation of the water heater for the specified number of hours per day and during emergency situations, the Customer will receive the following credit each month:

| | Control hours per day | Credit |
|------|-----------------------|---------|
| IC-1 | 6 | \$7.54 |
| IC-2 | 16 | \$10.78 |

Dated: April 29, 2016
Effective: July 1, 2016

Authorized by Order No. Issued in Docket No.

Issued by /s/David R. Swain
David R. Swain
Title: President
0053

**DOMESTIC SERVICE RATE D-10
OPTIONAL PEAK LOAD PRICING RATE**

AVAILABILITY

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$13.04 per month

| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
|--|--------------------------|
| Distribution Charge On Peak..... | 9.824 |
| Distribution Charge Off Peak..... | 0.083 |
| Business Profits Tax..... | 0.057 |
| Reliability Enhancement/Vegetation Management..... | (0.017) |
| <u>Energy Service Cost Reclassification Adjustment Provision</u> | <u>(0.008)</u> |
| Total Distribution Charge On Peak..... | 9.856 |
| Total Distribution Charge Off Peak..... | 0.115 |
| Transmission Service Cost Adjustment..... | 3.558 |
| Stranded Cost Adjustment Factor..... | (0.154) |
| Storm Recovery Adjustment Factor..... | 0.000 |

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

The holidays will be: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day, Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day. All holidays will be the nationally observed day.

Electric water heating service is available under this rate subject to the conditions specified herein. For such water heating service the Company will provide, own and maintain a suitable switch designed to control the operation of the water heater so that the bottom heating element may operate only during Off-Peak hours.

Dated: April 29, 2016
Effective: July 1, 2016

Issued by /s/David R. Swain
David R. Swain
President

Authorized by NHPUC Order No. in Docket , dated

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

GENERAL SERVICE TIME-OF-USE RATE G-1

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 200 kW of Demand.

A Customer may be transferred from rate G-1 at its request or at the option of the Company if the customer's 12 month average monthly demand is less than 180 kW of Demand for 3 consecutive months.

If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company's supplier and the conversion or installation procedures established by the Company.

All customers served on this rate must elect to take their total electric service under the time-of-use metering installation as approved by the Company. If delivery is through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

| | |
|--|--------------------------|
| Customer Charge..... | \$353.53 per month |
| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
| Distribution Charge On Peak..... | 0.420 |
| Distribution Charge Off Peak..... | 0.082 |
| Business Profits Tax..... | 0.057 |
| <u>Reliability Enhancement/Vegetation Management</u> | <u>(0.017)</u> |
| Total Distribution Charge On Peak..... | 0.460 |
| Total Distribution Charge Off Peak..... | 0.122 |
| Demand Charge per Kilowatt..... | \$7.54 |
| Transmission Service Cost Adjustment..... | 3.118 |
| Stranded Cost Adjustment Factor..... | (0.150) |
| Storm Recovery Adjustment Factor..... | 0.000 |

Dated: April 29, 2016
Effective: July 1, 2016

Issued by /s/David R. Swain
David R. Swain
President

Authorized by NHPUC Order No. in Docket , dated

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

HIGH VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of 41 cents per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

TERMS OF PAYMENT

The above rate is net, billed monthly and payable upon presentation of the bill.

TERMS OF AGREEMENT

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate

Dated: April 29, 2016
Effective: July 1, 2016

Authorized by Order No. ____ Issued ____ in Docket No. DE ____

Issued by /s/David R. Swain
David R. Swain
Title: President
0056

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

GENERAL LONG HOUR SERVICE RATE G-2

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

| | |
|--|--------------------------|
| Customer Charge..... | \$58.96 per month |
| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
| Distribution Charge..... | 0.128 |
| Business Profits Tax..... | 0.057 |
| <u>Reliability Enhancement/Vegetation Management</u> | <u>(0.017)</u> |
| Total Distribution Charge..... | .0168 |
| Demand Charge per Kilowatt..... | \$7.59 |
| Transmission Service Cost Adjustment..... | 3.424 |
| Stranded Cost Adjustment Factor..... | (0.151) |
| Storm Recovery Adjustment Factor..... | 0.000 |

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: April 29, 2016
Effective: July 1, 2016

Issued by /s/David R. Swain
David R. Swain
Title: President
0057

Authorized by NHPUC Order No. in Docket, dated

DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- b) 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- c) 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

OPTIONAL DETERMINATION OF DEMAND

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

INCREASED NIGHT USE

If a Customer has entered into a five-year agreement for electric service guaranteeing that the Demand shall be not less than 50 kilowatts and guaranteeing to pay for not less than 200 kilowatt-hours per kilowatt of Demand each month, then any fifteen-minute peaks occurring during the periods from 10:00 p.m. to 7:00 a.m. daily and from 7:00 a.m. to 10:00 p.m. on Sundays and legal holidays in New Hampshire shall be reduced by one-half for the purpose of ascertaining the Demand as defined above. On one weeks' notice to the Customer the Company may change the hours specified above provided that the aggregate weekly number of hours not be decreased.

For a Customer using the Increased Night Use provision and taking auxiliary service, the minimum Demand under Auxiliary Service provisions shall be 40% of the kilovolt-ampere rating of the transformers through which service is furnished, whether such transformers be supplied by the Company or the Customer, or, if service be not furnished through separate transformers, 40% of the kilovolt-ampere rating of the standard size of transformers which would be required for such service. In no case shall the monthly Demand be less than 50 kilowatts.

HIGH VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of 41 cents per kilowatt of the peak hours billing demand for such month shall be allowed against the amount determined under the preceding provisions.

Dated: April 29, 2016
Effective: July 1, 2016

Authorized by Order No. ____ Issued ____ in Docket No. DE ____

Issued by /s/David R. Swain
David R. Swain
Title: President
0058

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

GENERAL SERVICE RATE G-3

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except for resale. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, alternating current either:

- A. Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- B. Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- C. Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$12.76 per month

| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
|--|--------------------------|
| Distribution Charge..... | 4.318 |
| Business Profits Tax..... | 0.057 |
| Reliability Enhancement/Vegetation Management..... | (0.017) |
| <u>Energy Service Cost Reclassification Adjustment Provision</u> | <u>(0.017)</u> |
| Total Distribution Charge..... | 4.341 |
| Transmission Service Cost Adjustment..... | 3.400 |
| Stranded Cost Adjustment Factor..... | (0.144) |
| Storm Recovery Adjustment Factor..... | 0.000 |

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: April 29, 2016
Effective: July 1, 2016

Issued by /s/David R. Swain
David R. Swain
Title: President
0059

Authorized by NHPUC Order No. in Docket, dated

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

OUTDOOR LIGHTING SERVICE RATE M

AVAILABILITY

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities.

Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

RATE

| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
|--|--------------------------|
| Distribution Charge..... | 0.000 |
| Business Profits Tax..... | 0.057 |
| Reliability Enhancement/Vegetation Management..... | (0.017) |
| Total Distribution..... | 0.040 |
| Transmission Service Cost Adjustment..... | 2.359 |
| Stranded Cost Adjustment Factor..... | (0.150) |
| Storm Recovery Adjustment Factor..... | 0.000 |

Luminaire Charge

| Size of Street Light Lumens | Lamp Wattage | Description | Annual Distribution Price Per Unit |
|-----------------------------|--------------|-------------------|------------------------------------|
| Sodium Vapor | | | |
| 4,000 | 50 | LUM HPS RWY 50W | \$85.35 |
| 9,600 | 100 | LUM HPS RWY 100W | \$103.49 |
| 27,500 | 250 | LUM HPS RWY 250W | \$181.73 |
| 50,000 | 400 | LUM HPS RWY 400W | \$236.80 |
| 9,600 (Post Top) | 100 | LUM HPS POST 100W | \$119.18 |
| 27,500 (Flood) | 250 | LUM HPS FLD 250W | \$183.35 |
| 50,000 (Flood) | 400 | LUM HPS FLD 400W | \$253.10 |
| Incandescent | | | |
| 1,000 | 103 | LUM INC RWY 103W | \$113.95 |

Dated: April 29, 2016

Effective: July 1, 2016

Authorized by Order No. Issued in Docket No.

Issued by /s/David R. Swain

David R. Swain

Title: President
0060

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

| Size of Street Light Lumens | Lamp Wattage | Description | Annual Distribution Price Per Unit |
|-----------------------------|--------------|------------------|------------------------------------|
| Mercury Vapor | | | |
| 4,000 | 50 | LUM MV RWY 100W | \$82.46 |
| 8,000 | 100 | LUM MV RWY 175W | \$100.28 |
| 22,000 | 250 | LUM MV RWY 400W | \$189.68 |
| 63,000 | 400 | LUM MV RWY 1000W | \$359.91 |
| 22,000 (Flood) | 250 | LUM MV FLD 400W | \$209.77 |
| 63,000 (Flood) | 400 | LUM MV FLD 1000W | \$362.24 |

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

POLE AND ACCESSORY CHARGE

An additional annual charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

| | Description | Annual Price Per Unit |
|--------------------------------------|-----------------------|-----------------------|
| Overhead Service | | |
| Wood Poles | POLE – WOOD | \$100.58 |
| Underground Service | | |
| <u>Non-Metallic Standard</u> | | |
| Fiberglass – Direct Embedded | POLE FIBER PT < 25FT | \$104.16 |
| Fiberglass with Foundation < 25 ft. | POLE FIBER RWY < 25FT | \$176.67 |
| Fiberglass with Foundation >= 25 ft. | POLE FIBER RWY => 25 | \$295.16 |
| <u>Non-Metallic Standard</u> | | |
| Metal Poles Poles – Direct Embedded | POLE METAL EMBEDDED | \$210.67 |
| Metal Poles Poles with Foundation | POLE METAL | \$253.85 |

OTHER CHARGES

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer's request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

Dated: April 29, 2016
Effective: July 1, 2016

Issued by /s/David R. Swain
David R. Swain
President

Authorized by Order No. Issued in Docket No.

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

Fifth Revised Page 58
Superseding Fourth Revised Page 58
Rate T

LIMITED TOTAL ELECTRICAL LIVING RATE T

AVAILABILITY

The availability of this rate is limited to the following customers: 1) those who immediately prior to the effective date of this rate were served under Total Electric Living Rate T, N.H.P.U.C. No. 8 - Electricity and are presently receiving service under this rate, and (2) those who requested service under this rate prior to May 1, 1982.

To such customers, delivery service under this Limited Total Electric Living Rate T continues to be available to the classifications below, subject to the conditions hereinafter stated:

CLASSIFICATIONS

1. An individual residence or individual apartment.
2. A building or group of buildings under common ownership and operation, where the principal use of electricity is for living quarters. If the owner does not furnish all the electric requirements to the residential tenants of a building, the balance of these residential requirements may be billed individually to the tenants under this rate.
3. A church or school, including adjacent buildings owned and operated by such church or school and used principally for religious or education purposes.

CONDITIONS

- A. Electricity must be the sole source of energy for space heating and water heating.
- B. All electrical space heating equipment must be permanently installed. It is recommended that insulation be permanently installed and conform to the Company's standards.
- C. All water heaters installed shall be of a type and size approved by the Company.
- D. The Customer shall provide a separate circuit for the water heater, of ample capacity and designed for a 240-volt operation, to which no equipment other than the water heater shall be connected.
- E. This rate is not available for resale.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

| | |
|--|--------------------------|
| Customer Charge..... | \$13.00 per month |
| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
| Distribution Charge..... | 3.830 |
| Business Profits Tax..... | 0.057 |
| Reliability Enhancement/Vegetation Management..... | (0.017) |
| <u>Energy Service Cost Reclassification Adjustment Provision</u> | <u>(0.007)</u> |
| Total Distribution Charge..... | 3.863 |
| Transmission Service Cost Adjustment..... | 3.372 |
| Stranded Cost Adjustment Factor..... | (0.149) |
| Storm Recovery Adjustment Factor..... | 0.000 |

Dated: April 29, 2016
Effective: July 1, 2016

Issued by /s/David R. Swain
David R. Swain
Title: President

Authorized by NHPUC Order No. in Docket, dated

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

INTERRUPTIBLE CREDITS

The Company will provide, own and maintain a suitable switch designed to control the operation of selected appliances so that the appliance may operate only during the hours chosen by the Company.

If the Customer has installed an electric water heater of a type approved by the Company, and permits the Company to control the operation of the water heater for the specified number of hours per day and during emergency situations, the Customer will receive the following credit each month:

| | Control hours per day | Credit |
|------|--------------------------|---------|
| IC-1 | 6 | \$7.54 |
| IC-2 | 16 | \$10.78 |

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE ____.

Dated: April 29, 2016
Effective: July 1, 2016

Authorized by Order No. Issued in Docket No.

Issued by /s/David R. Swain
David R. Swain
Title: President
0063

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

LIMITED COMMERCIAL SPACE HEATING RATE V

AVAILABILITY

The availability of this rate is limited to the following customers: 1) those who immediately prior to the effective date of this rate were served under Commercial Space Heating Rate V, N.H.P.U.C. No. 8 - Electricity and are presently receiving service under this rate, and 2) those who requested service under this rate prior to May 1, 1982.

To such customers, delivery service under this Limited Commercial Space Heating Rate V is available for space heating in buildings other than residences, where the Customer's premises are heated exclusively by electricity.

Air conditioning used in addition to electric space heating at this same location may also be served under this rate, provided that electricity is the sole source of energy, and all the requirements for these purposes are metered hereunder.

Electric space heating equipment shall be permanently installed and be of a type and size approved by the Company.

Service under this rate will be metered separately.

Any other use of electricity must be taken under an applicable general service rate.

This rate is not available to seasonal customers, or for resale or auxiliary service.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location, or other voltages where available by special arrangement with the Company.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....\$12.81 per month

| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
|--|--------------------------|
| Distribution Charge..... | 4.420 |
| Business Profits Tax..... | 0.057 |
| Reliability Enhancement/Vegetation Management..... | (0.017) |
| <u>Energy Service Cost Reclassification Adjustment Provision</u> | <u>(0.009)</u> |
| Total Distribution Charge..... | 4.451 |
| Transmission Service Cost Adjustment..... | 4.159 |
| Stranded Cost Adjustment Factor..... | (0.161) |
| Storm Recovery Adjustment Factor..... | 0.000 |

Dated: April 29, 2016
Effective: July 1, 2016

Issued by /s/ David R. Swain
David R. Swain
President
0064

Authorized by NHPUC Order No. in Docket, dated

NHPUC No. 19 - ELECTRICITY
LIBERTY UTILITIES

Sixth Revised Page 68
Superseding Fifth Revised Page 68
Summary of Rates

RATES EFFECTIVE JULY 1, 2016
FOR USAGE ON AND AFTER JULY 1, 2016

| | | Energy Service Cost | | | | | | | | | | | | |
|---|-----------------|---------------------|----------------------|-----------|---------------------------------------|-------------------------|---------------------|----------------------|----------------------------------|------------------------|-----------------------------|--|----------------|------------|
| Rate | Blocks | Distribution Charge | Business Profits Tax | REP/VMP | Reclassification Adjustment Provision | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Electricity Consumption Tax | Total Delivery Service | Energy Service | Total Rate |
| D | Customer Charge | \$ 12.86 | | | | 12.86 | | | | | | 12.86 | | \$ 12.86 |
| | 1st 250 kWh | \$ 0.03474 | 0.00057 | (0.00017) | (0.00017) | 0.03497 | 0.03557 | (0.00150) | - | 0.00330 | 0.00055 | 0.07289 | 0.09221 | \$ 0.16510 |
| | Excess kWh | \$ 0.05219 | 0.00057 | (0.00017) | (0.00017) | 0.05242 | 0.03557 | (0.00150) | - | 0.00330 | 0.00055 | 0.09034 | 0.09221 | \$ 0.18255 |
| Off Peak Water Heating Use 16 Hour Control ¹ | All kWh | \$ 0.03318 | 0.00057 | (0.00017) | (0.00017) | 0.03341 | 0.03557 | (0.00150) | - | 0.00330 | 0.00055 | 0.07133 | 0.09221 | \$ 0.16354 |
| Off Peak Water Heating Use 6 Hour Control ¹ | All kWh | \$ 0.03465 | 0.00057 | (0.00017) | (0.00017) | 0.03488 | 0.03557 | (0.00150) | - | 0.00330 | 0.00055 | 0.07280 | 0.09221 | \$ 0.16501 |
| Farm ¹ | All kWh | \$ 0.04346 | 0.00057 | (0.00017) | (0.00017) | 0.04369 | 0.03557 | (0.00150) | - | 0.00330 | 0.00055 | 0.08161 | 0.09221 | \$ 0.17382 |
| D-10 | Customer Charge | \$ 13.04 | | | | 13.04 | | | | | | 13.04 | | \$ 13.04 |
| | On Peak kWh | \$ 0.09824 | 0.00057 | (0.00017) | (0.00008) | 0.09856 | 0.03558 | (0.00154) | - | 0.00330 | 0.00055 | 0.13645 | 0.09221 | \$ 0.22866 |
| | Off Peak kWh | \$ 0.00083 | 0.00057 | (0.00017) | (0.00008) | 0.00115 | 0.03558 | (0.00154) | - | 0.00330 | 0.00055 | 0.03904 | 0.09221 | \$ 0.13125 |
| G-1 | Customer Charge | \$ 353.53 | | | | 353.53 | | | | | | 353.53 | | \$ 353.53 |
| | Demand Charge | \$ 7.54 | | | | 7.54 | | | | | | 7.54 | | \$ 7.54 |
| | On Peak kWh | \$ 0.00420 | 0.00057 | (0.00017) | NA | 0.00460 | 0.03118 | (0.00150) | - | 0.00330 | 0.00055 | 0.03813 | | |
| | | | | | | | | | | | | Effective 11/1/2015, usage on or after | 0.07770 | \$ 0.11583 |
| | | | | | | | | | | | | Effective 12/1/2015, usage on or after | 0.09593 | \$ 0.13406 |
| | | | | | | | | | | | | Effective 1/1/2016, usage on or after | 0.12037 | \$ 0.15850 |
| | | | | | | | | | | | | Effective 2/1/2016, usage on or after | 0.11824 | \$ 0.15637 |
| | | | | | | | | | | | | Effective 3/1/2016, usage on or after | 0.09075 | \$ 0.12888 |
| | | | | | | | | | | | | Effective 4/1/2016, usage on or after | 0.06941 | \$ 0.10754 |
| | | | | | | | | | | | | Effective 5/1/2016, usage on or after | 0.06122 | \$ 0.09935 |
| | | | | | | | | | | | | Effective 6/1/2016, usage on or after | 0.05541 | \$ 0.09354 |
| | | | | | | | | | | | | Effective 7/1/2016, usage on or after | 0.06020 | \$ 0.09833 |
| | Off Peak kWh | \$ 0.00082 | 0.00057 | (0.00017) | NA | 0.00122 | 0.03118 | (0.00150) | - | 0.00330 | 0.00055 | 0.03475 | | |
| | | | | | | | | | | | | Effective 11/1/2015, usage on or after | 0.07770 | \$ 0.11245 |
| | | | | | | | | | | | | Effective 12/1/2015, usage on or after | 0.09593 | \$ 0.13068 |
| | | | | | | | | | | | | Effective 1/1/2016, usage on or after | 0.12037 | \$ 0.15512 |
| | | | | | | | | | | | | Effective 2/1/2016, usage on or after | 0.11824 | \$ 0.15299 |
| | | | | | | | | | | | | Effective 3/1/2016, usage on or after | 0.09075 | \$ 0.12550 |
| | | | | | | | | | | | | Effective 4/1/2016, usage on or after | 0.06941 | \$ 0.10416 |
| | | | | | | | | | | | | Effective 5/1/2016, usage on or after | 0.06122 | \$ 0.09597 |
| | | | | | | | | | | | | Effective 6/1/2016, usage on or after | 0.05541 | \$ 0.09016 |
| | | | | | | | | | | | | Effective 7/1/2016, usage on or after | 0.06020 | \$ 0.09495 |
| G-2 | Customer Charge | \$ 58.96 | | | | 58.96 | | | | | | 58.96 | | \$ 58.96 |
| | Demand Charge | \$ 7.59 | | | | 7.59 | | | | | | 7.59 | | \$ 7.59 |
| | All kWh | \$ 0.00128 | 0.00057 | (0.00017) | NA | 0.00168 | 0.03424 | (0.00151) | - | 0.00330 | 0.00055 | 0.03826 | | \$ 0.03826 |
| | | | | | | | | | | | | Effective 11/1/2015, usage on or after | 0.07770 | \$ 0.11596 |
| | | | | | | | | | | | | Effective 12/1/2015, usage on or after | 0.09593 | \$ 0.13419 |
| | | | | | | | | | | | | Effective 1/1/2016, usage on or after | 0.12037 | \$ 0.15863 |
| | | | | | | | | | | | | Effective 2/1/2016, usage on or after | 0.11824 | \$ 0.15650 |
| | | | | | | | | | | | | Effective 3/1/2016, usage on or after | 0.09075 | \$ 0.12901 |
| | | | | | | | | | | | | Effective 4/1/2016, usage on or after | 0.06941 | \$ 0.10767 |
| | | | | | | | | | | | | Effective 5/1/2016, usage on or after | 0.06122 | \$ 0.09948 |
| | | | | | | | | | | | | Effective 6/1/2016, usage on or after | 0.05541 | \$ 0.09367 |
| | | | | | | | | | | | | Effective 7/1/2016, usage on or after | 0.06020 | \$ 0.09846 |
| G-3 | Customer Charge | \$ 12.76 | | | | 12.76 | | | | | | 12.76 | | \$ 12.76 |
| | All kWh | \$ 0.04318 | 0.00057 | (0.00017) | (0.00017) | 0.04341 | 0.03400 | (0.00144) | - | 0.00330 | 0.00055 | 0.07982 | 0.09221 | \$ 0.17203 |
| M | All kWh | \$ - | 0.00057 | (0.00017) | NA | 0.00040 | 0.02359 | (0.00150) | - | 0.00330 | 0.00055 | 0.02634 | 0.09221 | \$ 0.11855 |
| T | Customer Charge | \$ 13.00 | | | | 13.00 | | | | | | 13.00 | | \$ 13.00 |
| | All kWh | \$ 0.03830 | 0.00057 | (0.00017) | (0.00007) | 0.03863 | 0.03372 | (0.00149) | - | 0.00330 | 0.00055 | 0.07471 | 0.09221 | \$ 0.16692 |
| V | Minimum Charge | \$ 12.81 | | | | 12.81 | | | | | | 12.81 | | \$ 12.81 |
| | All kWh | \$ 0.04420 | 0.00057 | (0.00017) | (0.00009) | 0.04451 | 0.04159 | (0.00161) | - | 0.00330 | 0.00055 | 0.08834 | 0.09221 | \$ 0.18055 |

¹ Rate is a subset of Domestic Rate D

Dated: April 29, 2016
Effective: July 1, 2016

Issued by: /s/David R. Swain
David R. Swain
Title: President

Authorized by NHPUC Order No. in Docket DE

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

DOMESTIC SERVICE RATE D

AVAILABILITY

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$~~12.8641.79~~ per month

| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
|--|--------------------------|
| Distribution Charge First 250 | 3.4743.185 |
| Distribution Charge Excess 250..... | 5.2194.784 |
| Business Profits Tax..... | 0.057 |
| Reliability Enhancement/Vegetation Management..... | (0.017) |
| <u>Energy Service Cost Reclassification Adjustment Provision</u> | <u>(0.017)</u> |
| Total Distribution First 250..... | 3.4973.208 |
| Total Distribution Excess 250..... | 5.2424.807 |

Transmission Service Cost Adjustment.....3.557
Stranded Cost Adjustment Factor.....(0.150)
Storm Recovery Adjustment Factor.....0.00

For customers who received service under the off-peak provisions of the Domestic Service Rate D prior to April 1, 1991, the following rates shall apply:

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
|--|--------------------------|
| Distribution Charge..... | 3.3183.042 |
| Business Profits Tax..... | 0.057 |
| Reliability Enhancement/Vegetation Management..... | (0.017) |
| <u>Energy Service Cost Reclassification Adjustment Provision</u> | <u>(0.017)</u> |
| Total Distribution..... | 3.341.065 |

Transmission Service Cost Adjustment.....3.557
Stranded Cost Adjustment Factor.....(0.150)
Storm Recovery Adjustment Factor.....0.00

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

Issued: ~~October 6, 2015~~April 29, 2016
Effective: ~~July 1, 2016~~November 1, 2015

Issued by /s/David R. Swain
David R. Swain
Title: President

Authorized by NHPUC Order No. ~~25,585~~ in Docket ~~DE 13-196~~, dated ~~October 21, 2013~~ 0066

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
|---|----------------------------------|
| Distribution Charge..... | 3.4653 ¹⁷⁶ |
| Business Profits Tax..... | 0.057 |
| Reliability Enhancement/Vegetation Management..... | (0.017) |
| <u>Energy Service Cost Reclassification Adjustment Provision</u> | <u>(0.017)</u> |
| Total Distribution..... | 3.4883 ¹⁹⁹ |
| Transmission Service Cost Adjustment..... | 3.557 |
| Stranded Cost Adjustment Factor..... | (0.150) |
| Storm Recovery Adjustment Factor..... | 0.000 |

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

Farm use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
|---|----------------------------------|
| Distribution Charge*..... | 4.3463 ⁹⁸⁴ |
| Business Profits Tax..... | 0.057 |
| Reliability Enhancement/Vegetation Management..... | (0.017) |
| <u>Energy Service Cost Reclassification Adjustment Provision</u> | <u>(0.017)</u> |
| Total Distribution..... | 4.3694 ⁰⁰⁷ |
| Transmission Service Cost Adjustment..... | 3.557 |
| Stranded Cost Adjustment Factor..... | (0.150) |
| Storm Recovery Adjustment Factor..... | 0.000 |

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

APPROVED TYPES OF WATER HEATERS FOR USE UNDER PROVISIONS OF OFF-PEAK USE CLAUSE OF DOMESTIC RATE D

The specifications for an approved type of water heater for all domestic applications are as follows:

1. It shall be of standard manufacture and have a capacity and corresponding heating elements as specified below:

| Approx. Tank Size (gallons) | Rating Top Unit (watts) | Rating Bottom Unit (watts) |
|-----------------------------|-------------------------|----------------------------|
| 80* | 4500 | 3000 |
| 100 to 120 | 4500 | 4500 |
| 150 | 5000 | 5000 |

*Water heaters of less than 80 gallons with top and bottom heating elements of not more than 4500 watts each may be installed at the Company's option, with the permission of the Regional Executive.

Dated: ~~April 29, 2016~~^{October 6, 2015}

Effective: ~~July 1, 2016~~^{November 1, 2015}

Issued by /s/ David R. Swain

David R. Swain

Title: President

Authorized by NHPUC Order No. ~~25,585~~ in Docket ~~DE-13-196~~, dated ~~October 21, 2013~~

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

~~Fourth Third~~ Revised Page 35
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Rate D

2. It shall be equipped with a top and bottom heating element, each controlled by a separate thermostatic switch. The thermostatic switch for the top element shall be of a double-throw type so connected as to permit operation of only one heating element at a time. The thermostat for the bottom element shall be of single-pole, single-throw type. The top and bottom units shall be designed for nominal 240-volt operation.
3. It shall have a pressure rating of not less than 250 pounds-per-square-inch test.
4. It shall be equipped as purchased with an approved fuel cut-off type temperature limit switch having its temperature sensitive element in contact with tank surface within 12 inches of top and so connected as to completely disconnect the heating elements from the power supply.
5. The thermostats for the top and the bottom heating units shall have a range of temperature settings extending from 120 degrees to 170 degrees Fahrenheit with the bottom element setting maintaining approximately a 10-degree differential above the setting of the top element.
6. The water heater and the installation thereof shall conform to the National Electric Code, to any State or local requirements, and to those of the Company.

The Customer shall provide a separate circuit for the water heater, of ample capacity and designed for 240-volt operation, to which no equipment other than the water heater shall be connected. Specific water heating connection diagrams for each type of service and rate application are available from the Company.

INTERRUPTIBLE CREDITS

The Company will provide, own and maintain a suitable switch designed to control the operation of selected appliances so that the appliance may operate only during the hours chosen by the Company.

If the Customer has installed an electric water heater of a type approved by the Company, and permits the Company to control the operation of the water heater for the specified number of hours per day and during emergency situations, the Customer will receive the following credit each month:

| | Control hours per day | Credit |
|------|-----------------------|--------------------------------|
| IC-1 | 6 | \$7.54 <u>6.91</u> |
| IC-2 | 16 | \$9.88 <u>10.78</u> |

Dated: ~~April 29, 2016~~May 4, 2015
~~Swainniel G. Saad~~
Effective: ~~July 1, 2016~~May 1, 2015
~~Swainniel G. Saad~~

Issued by /s/David R.
David R.

Title: President
0068

Authorized by Order No. ~~25,785~~ Issued ~~April 30, 2015~~ in Docket No. ~~DE 15-087~~

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

**DOMESTIC SERVICE RATE D-10
OPTIONAL PEAK LOAD PRICING RATE**

AVAILABILITY

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$~~13.04~~~~11.95~~ per month

Energy Charges

Per Kilowatt-Hour

Distribution Charge On Peak.....~~9.82~~~~49.007~~

Distribution Charge Off Peak.....0.0~~8~~~~376~~

Business Profits Tax.....0.057

Reliability Enhancement/Vegetation Management.....(0.017)

Energy Service ~~Cost Reclassification~~ Adjustment ~~Provision~~.....(0.008)

Total Distribution Charge On Peak.....9.~~85~~~~6039~~

Total Distribution Charge Off Peak.....0.1~~5~~~~08~~

Transmission Service Cost Adjustment.....3.558

Stranded Cost Adjustment Factor.....(0.154)

Storm Recovery Adjustment Factor.....0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

The holidays will be: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day, Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day. All holidays will be the nationally observed day.

Electric water heating service is available under this rate subject to the conditions specified herein. For such water heating service the Company will provide, own and maintain a suitable switch designed to control the operation of the water heater so that the bottom heating element may operate only during Off-Peak hours.

Dated: ~~April 29, 2016~~~~October 6, 2015~~
Effective: ~~July 1, 2016~~~~November 1, 2015~~

Issued by /s/David R. Swain
David R. Swain
President

Authorized by NHPUC Order No. ~~25,585~~ in Docket ~~DE-13-196~~, dated ~~October 21, 2013~~

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

GENERAL SERVICE TIME-OF-USE RATE G-1

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 200 kW of Demand.

A Customer may be transferred from rate G-1 at its request or at the option of the Company if the customer's 12 month average monthly demand is less than 180 kW of Demand for 3 consecutive months.

If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company's supplier and the conversion or installation procedures established by the Company.

All customers served on this rate must elect to take their total electric service under the time-of-use metering installation as approved by the Company. If delivery is through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

| | | |
|---|--|-----------|
| Customer Charge..... | \$ 353.53 324.09 | per month |
| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> | |
| Distribution Charge On Peak..... | 0. 420 389 | |
| Distribution Charge Off Peak..... | 0. 082 076 | |
| Business Profits Tax..... | 0.057 | |
| Reliability Enhancement/Vegetation Management | (0.017) | |
| Total Distribution Charge On Peak..... | 0.4 60 29 | |
| Total Distribution Charge Off Peak..... | 0.1 22 46 | |
| Demand Charge per Kilowatt..... | \$ 7.54 6.94 | |
| Transmission Service Cost Adjustment..... | 3.118 | |
| Stranded Cost Adjustment Factor..... | (0.150) | |
| Storm Recovery Adjustment Factor..... | 0.000 | |

Dated: ~~April 29, 2016~~~~October 6, 2015~~
Effective: ~~July 1, 2016~~~~November 1, 2015~~

Issued by /s/David R. Swain
David R. Swain
President

Authorized by NHPUC Order No. ~~25,585~~ in Docket ~~DE-13-196~~, dated ~~October 21, 2013~~

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

HIGH VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of ~~384~~1 cents per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

TERMS OF PAYMENT

The above rate is net, billed monthly and payable upon presentation of the bill.

TERMS OF AGREEMENT

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate

Dated: ~~April 29~~~~March 16~~, 2016

Effective: ~~July~~~~May~~ 1, 2016

Issued by /s/David R. Swain

David R. Swain

Title: President
0071

Authorized by Order No. ____ Issued ____ in Docket No. DE ____

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

GENERAL LONG HOUR SERVICE RATE G-2

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

| | |
|--|--|
| Customer Charge..... | \$ 58.96 54.05 per month |
| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
| Distribution Charge..... | 0.1 28 16 |
| Business Profits Tax..... | 0.057 |
| <u>Reliability Enhancement/Vegetation Management</u> | <u>(0.017)</u> |
| Total Distribution Charge..... | .01 68 56 |
| Demand Charge per Kilowatt..... | \$ 7.59 6.96 |
| Transmission Service Cost Adjustment..... | 3.424 |
| Stranded Cost Adjustment Factor..... | (0.151) |
| Storm Recovery Adjustment Factor..... | 0.000 |

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: ~~April 29, 2016~~~~October 6, 2015~~
Effective: ~~July 1, 2016~~~~November 1, 2015~~

Issued by /s/David R. Swain
David R. Swain
Title: President

Authorized by NHPUC Order No. ~~25,585~~ in Docket ~~DE-13-196~~, dated ~~October 21, 2013~~ 0072

DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- b) 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- c) 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

OPTIONAL DETERMINATION OF DEMAND

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

INCREASED NIGHT USE

If a Customer has entered into a five-year agreement for electric service guaranteeing that the Demand shall be not less than 50 kilowatts and guaranteeing to pay for not less than 200 kilowatt-hours per kilowatt of Demand each month, then any fifteen-minute peaks occurring during the periods from 10:00 p.m. to 7:00 a.m. daily and from 7:00 a.m. to 10:00 p.m. on Sundays and legal holidays in New Hampshire shall be reduced by one-half for the purpose of ascertaining the Demand as defined above. On one weeks' notice to the Customer the Company may change the hours specified above provided that the aggregate weekly number of hours not be decreased.

For a Customer using the Increased Night Use provision and taking auxiliary service, the minimum Demand under Auxiliary Service provisions shall be 40% of the kilovolt-ampere rating of the transformers through which service is furnished, whether such transformers be supplied by the Company or the Customer, or, if service be not furnished through separate transformers, 40% of the kilovolt-ampere rating of the standard size of transformers which would be required for such service. In no case shall the monthly Demand be less than 50 kilowatts.

HIGH VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of ~~384~~1 cents per kilowatt of the peak hours billing demand for such month shall be allowed against the amount determined under the preceding provisions.

Dated: ~~April 29~~~~March 16~~, 2016

Effective: ~~July~~~~May~~ 1, 2016

Issued by /s/David R. Swain

David R. Swain

Title: President
0073

Authorized by Order No. ____ Issued ____ in Docket No. DE ____

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

GENERAL SERVICE RATE G-3

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except for resale. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, alternating current either:

- A. Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- B. Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- C. Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$~~12.76~~~~11.70~~ per month

Energy Charges

Per Kilowatt-Hour

Distribution Charge.....~~4.31~~~~83.958~~

Business Profits Tax.....0.057

Reliability Enhancement/Vegetation Management.....(0.017)

Energy Service Cost Reclassification Adjustment Provision.....(0.017)

Total Distribution Charge.....~~4.34~~~~13.981~~

Transmission Service Cost Adjustment.....3.400

Stranded Cost Adjustment Factor.....(0.144)

Storm Recovery Adjustment Factor.....0.000

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: ~~April 29, 2016~~~~October 6, 2015~~
Effective: ~~July 1, 2016~~~~November 1, 2015~~

Issued by /s/David R. Swain
David R. Swain
Title: President

Authorized by NHPUC Order No. ~~25,585~~ in Docket ~~DE-13-196~~, dated ~~October 21, 2013~~ 0074

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

~~Fourth~~~~Third~~ Revised Page 52
Superseding ~~Third~~~~Second~~ Revised Page 52
Rate M

OUTDOOR LIGHTING SERVICE RATE M

AVAILABILITY

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities.

Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

RATE

| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
|---|--------------------------|
| Distribution Charge..... | 0.000 |
| Business Profits Tax..... | 0.057 |
| Reliability Enhancement/Vegetation Management | (0.017) |
| Total Distribution..... | 0.040 |
| Transmission Service Cost Adjustment..... | 2.359 |
| Stranded Cost Adjustment Factor..... | (0.150) |
| Storm Recovery Adjustment Factor..... | 0.000 |

Luminaire Charge

| Size of Street Light Lumens | Lamp Wattage | Description | Annual Distribution Price Per Unit |
|-----------------------------|--------------|-------------------|-------------------------------------|
| Sodium Vapor | | | |
| 4,000 | 50 | LUM HPS RWY 50W | \$78.26 <u>\$85.35</u> |
| 9,600 | 100 | LUM HPS RWY 100W | \$94.89 <u>\$103.49</u> |
| 27,500 | 250 | LUM HPS RWY 250W | \$166.63 <u>\$181.73</u> |
| 50,000 | 400 | LUM HPS RWY 400W | \$217.12 <u>\$236.80</u> |
| 9,600 (Post Top) | 100 | LUM HPS POST 100W | \$109.28 <u>\$119.18</u> |
| 27,500 (Flood) | 250 | LUM HPS FLD 250W | \$168.11 <u>\$183.35</u> |
| 50,000 (Flood) | 400 | LUM HPS FLD 400W | \$232.07 <u>\$253.10</u> |
| Incandescent | | | |
| 1,000 | 103 | LUM INC RWY 103W | \$104.48 <u>\$113.95</u> |

Dated: ~~May 12, 2015~~April 29, 2016
~~Swainniel G. Saad~~
Effective: ~~July~~May 1, 2016
~~Swainniel G. Saad~~

Issued by /s/David R.
David R.

Title: President
0075

Authorized by Order No. ~~25,785~~ Issued ~~April 30, 2015~~ in Docket No. ~~DE 15-087~~

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

~~Fourth~~^{Third} Revised Page 53
Superseding ~~Third~~^{Second} Revised Page 53
Rate M

| Size of Street Light Lumens | Lamp Wattage | Description | Annual Distribution Price Per Unit |
|-----------------------------|--------------|------------------|---|
| Mercury Vapor | | | |
| 4,000 | 50 | LUM MV RWY 100W | \$75.61 ^{\$82.46} |
| 8,000 | 100 | LUM MV RWY 175W | \$91.95 ^{\$100.28} |
| 22,000 | 250 | LUM MV RWY 400W | \$173.92 ^{\$189.68} |
| 63,000 | 400 | LUM MV RWY 1000W | \$330.00 ^{\$359.91} |
| 22,000 (Flood) | 250 | LUM MV FLD 400W | \$192.34 ^{\$209.77} |
| 63,000 (Flood) | 400 | LUM MV FLD 1000W | \$332.14 ^{\$362.24} |

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

POLE AND ACCESSORY CHARGE

An additional annual charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

| | Description | Annual Price Per Unit |
|--------------------------------------|-----------------------|---|
| Overhead Service | | |
| Wood Poles | POLE – WOOD | \$92.22 ^{\$100.58} |
| Underground Service | | |
| <u>Non-Metallic Standard</u> | | |
| Fiberglass – Direct Embedded | POLE FIBER PT < 25FT | \$95.50 ^{\$104.16} |
| Fiberglass with Foundation < 25 ft. | POLE FIBER RWY < 25FT | \$161.99 ^{\$176.67} |
| Fiberglass with Foundation >= 25 ft. | POLE FIBER RWY => 25 | \$270.63 ^{\$295.16} |
| <u>Non-Metallic Standard</u> | | |
| Metal Poles Poles – Direct Embedded | POLE METAL EMBEDDED | \$193.16 ^{\$210.67} |
| Metal Poles Poles with Foundation | POLE METAL | \$232.75 ^{\$253.85} |

OTHER CHARGES

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer's request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

Dated: ~~May 4, 2015~~^{April 29, 2016}
~~Swainniel G. Saad~~
Effective: ~~July 1, 2016~~^{May 1, 2015}
~~Swainniel G. Saad~~

Issued by /s/David R.
David R.

Title: President
0076

Authorized by Order No. ~~25,785~~ Issued ~~April 30, 2015~~ in Docket No. ~~DE 15-087~~

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

~~Fifth~~^{Fourth} Revised Page 58
Superseding ~~Third~~^{Fourth} Revised Page 58
Rate T

LIMITED TOTAL ELECTRICAL LIVING RATE T

AVAILABILITY

The availability of this rate is limited to the following customers: 1) those who immediately prior to the effective date of this rate were served under Total Electric Living Rate T, N.H.P.U.C. No. 8 - Electricity and are presently receiving service under this rate, and (2) those who requested service under this rate prior to May 1, 1982.

To such customers, delivery service under this Limited Total Electric Living Rate T continues to be available to the classifications below, subject to the conditions hereinafter stated:

CLASSIFICATIONS

1. An individual residence or individual apartment.
2. A building or group of buildings under common ownership and operation, where the principal use of electricity is for living quarters. If the owner does not furnish all the electric requirements to the residential tenants of a building, the balance of these residential requirements may be billed individually to the tenants under this rate.
3. A church or school, including adjacent buildings owned and operated by such church or school and used principally for religious or education purposes.

CONDITIONS

- A. Electricity must be the sole source of energy for space heating and water heating.
- B. All electrical space heating equipment must be permanently installed. It is recommended that insulation be permanently installed and conform to the Company's standards.
- C. All water heaters installed shall be of a type and size approved by the Company.
- D. The Customer shall provide a separate circuit for the water heater, of ample capacity and designed for a 240-volt operation, to which no equipment other than the water heater shall be connected.
- E. This rate is not available for resale.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

| | |
|--|--|
| Customer Charge..... | \$ 13.00 ^{11.92} per month |
| <u>Energy Charges</u> | <u>Per Kilowatt-Hour</u> |
| Distribution Charge..... | 3.8303 ^{5.11} |
| Business Profits Tax..... | 0.057 |
| Reliability Enhancement/Vegetation Management..... | (0.017) |
| <u>Energy Service Cost Reclassification Adjustment Provision</u> | <u>(0.007)</u> |
| Total Distribution Charge..... | 3. 863 ^{5.44} |
| Transmission Service Cost Adjustment..... | 3.372 |
| Stranded Cost Adjustment Factor..... | (0.149) |
| Storm Recovery Adjustment Factor..... | 0.000 |

Dated: ~~October 6, 2015~~^{April 29, 2016}
Effective: ~~July 1, 2016~~^{November 1, 2015}

Issued by /s/David R. Swain
David R. Swain
Title: President

Authorized by NHPUC Order No. ~~25,585~~ in Docket ~~DE 13-196~~, dated ~~October 21, 2013~~

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

~~Fifth~~^{Fourth} Revised Page 59
Superseding ~~Fourth~~^{Third} Revised Page 59
Rate T

INTERRUPTIBLE CREDITS

The Company will provide, own and maintain a suitable switch designed to control the operation of selected appliances so that the appliance may operate only during the hours chosen by the Company.

If the Customer has installed an electric water heater of a type approved by the Company, and permits the Company to control the operation of the water heater for the specified number of hours per day and during emergency situations, the Customer will receive the following credit each month:

| | Control hours per day | Credit |
|------|--------------------------|--------------------------------------|
| IC-1 | 6 | \$6.96 ^{\$7.54} |
| IC-2 | 16 | \$9.95 ^{\$10.78} |

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE ____.

Dated: ~~April 29, 2016~~^{May 4, 2015}
Effective: ~~July 1, 2016~~^{May 1, 2015}

Issued by /s/David R. Swain
David R. Swain
Title: President
0078

Authorized by Order No. ~~25,785~~ Issued ~~April 30, 2015~~ in Docket No. ~~DE 15-087~~

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

LIMITED COMMERCIAL SPACE HEATING RATE V

AVAILABILITY

The availability of this rate is limited to the following customers: 1) those who immediately prior to the effective date of this rate were served under Commercial Space Heating Rate V, N.H.P.U.C. No. 8 - Electricity and are presently receiving service under this rate, and 2) those who requested service under this rate prior to May 1, 1982.

To such customers, delivery service under this Limited Commercial Space Heating Rate V is available for space heating in buildings other than residences, where the Customer's premises are heated exclusively by electricity.

Air conditioning used in addition to electric space heating at this same location may also be served under this rate, provided that electricity is the sole source of energy, and all the requirements for these purposes are metered hereunder.

Electric space heating equipment shall be permanently installed and be of a type and size approved by the Company.

Service under this rate will be metered separately.

Any other use of electricity must be taken under an applicable general service rate.

This rate is not available to seasonal customers, or for resale or auxiliary service.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location, or other voltages where available by special arrangement with the Company.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....\$~~11.74~~12.81 per month

Energy Charges

Per Kilowatt-Hour

Distribution Charge.....4.~~420~~52

Business Profits Tax.....0.057

Reliability Enhancement/Vegetation Management.....(0.017)

Energy Service Cost Reclassification Adjustment Provision.....(0.009)

Total Distribution Charge.....4.~~451~~083

Transmission Service Cost Adjustment.....4.159

Stranded Cost Adjustment Factor.....(0.161)

Storm Recovery Adjustment Factor.....0.000

Dated: ~~April 29, 2016~~October 6, 2015
Effective: ~~July 1, 2016~~November 1, 2015

Issued by /s/ David R. Swain
David R. Swain
Title: President

Authorized by NHPUC Order No. ~~25,585~~ in Docket ~~DE 13-196~~, dated ~~October 21, 2013~~ 0079

NHPUC No. 19 - ELECTRICITY
LIBERTY UTILITIES

Fifth Revised Page 68
Superseding Fourth Revised Page 68
Summary of Rates

REDLINE - DELETIONS ONLY
RATES EFFECTIVE ~~NOVEMBER 1, 2015~~
FOR USAGE ON AND AFTER ~~NOVEMBER 1, 2015~~

| Rate | Blocks | Distribution Charge | Business Profits Tax | REP/ VMP | Energy Service Adjustment | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Electricity Consumption Tax | Total Delivery Service | Energy Service | Total Rate |
|---|-----------------|------------------------|----------------------|-----------|---------------------------|-------------------------|---------------------|----------------------|----------------------------------|------------------------|-----------------------------|--|----------------|------------------------|
| D | Customer Charge | \$ —11.79 | | | | —11.79 | | | | | | —11.79 | | \$ —11.79 |
| | 1st 250 kWh | \$ —0.03185 | 0.00057 | (0.00017) | (0.00017) | —0.03208 | 0.03557 | (0.00150) | - | 0.00330 | 0.00055 | -0.07000 | 0.09221 | \$ —0.16221 |
| | Excess kWh | \$ —0.04784 | 0.00057 | (0.00017) | (0.00017) | —0.04807 | 0.03557 | (0.00150) | - | 0.00330 | 0.00055 | -0.08599 | 0.09221 | \$ —0.17820 |
| Off Peak Water Heating Use 16 Hour Control ¹ | All kWh | \$ —0.03042 | 0.00057 | (0.00017) | (0.00017) | —0.03065 | 0.03557 | (0.00150) | - | 0.00330 | 0.00055 | -0.06857 | 0.09221 | \$ —0.16078 |
| Off Peak Water Heating Use 6 Hour Control ¹ | All kWh | \$ —0.03176 | 0.00057 | (0.00017) | (0.00017) | —0.03199 | 0.03557 | (0.00150) | - | 0.00330 | 0.00055 | -0.06991 | 0.09221 | \$ —0.16212 |
| Farm ¹ | All kWh | \$ —0.03984 | 0.00057 | (0.00017) | (0.00017) | —0.04007 | 0.03557 | (0.00150) | - | 0.00330 | 0.00055 | -0.07799 | 0.09221 | \$ —0.17020 |
| D-10 | Customer Charge | \$ —11.95 | | | | —11.95 | | | | | | —11.95 | | \$ —11.95 |
| | On Peak kWh | \$ —0.09007 | 0.00057 | (0.00017) | (0.00008) | —0.09039 | 0.03558 | (0.00154) | - | 0.00330 | 0.00055 | -0.12828 | 0.09221 | \$ —0.22049 |
| | Off Peak kWh | \$ —0.00076 | 0.00057 | (0.00017) | (0.00008) | —0.00108 | 0.03558 | (0.00154) | - | 0.00330 | 0.00055 | -0.03897 | 0.09221 | \$ —0.13118 |
| G-1 | Customer Charge | \$ —324.09 | | | | —324.09 | | | | | | —324.09 | | \$ —324.09 |
| | Demand Charge | \$ —6.91 | | | | —6.91 | | | | | | —6.91 | | \$ —6.91 |
| | On Peak kWh | \$ —0.00389 | 0.00057 | (0.00017) | NA | —0.00429 | 0.03118 | (0.00150) | - | 0.00330 | 0.00055 | -0.03782 | | |
| | | | | | | | | | | | | Effective 11/1/2015, usage on or after | 0.07770 | \$ 0.11552 |
| | | | | | | | | | | | | Effective 12/1/2015, usage on or after | 0.09593 | \$ 0.13375 |
| | | | | | | | | | | | | Effective 1/1/2016, usage on or after | 0.12037 | \$ 0.15819 |
| | | | | | | | | | | | | Effective 2/1/2016, usage on or after | 0.11824 | \$ 0.15606 |
| | | | | | | | | | | | | Effective 3/1/2016, usage on or after | 0.09075 | \$ 0.12857 |
| | | | | | | | | | | | | Effective 4/1/2016, usage on or after | 0.06941 | \$ 0.10723 |
| | | | | | | | | | | | | Effective 5/1/2016, usage on or after | 0.06122 | \$ 0.09904 |
| | | | | | | | | | | | | Effective 6/1/2016, usage on or after | 0.05541 | \$ 0.09323 |
| | | | | | | | | | | | | Effective 7/1/2016, usage on or after | 0.06020 | \$ 0.09802 |
| | Off Peak kWh | \$ —0.00076 | 0.00057 | (0.00017) | NA | —0.00116 | 0.03118 | (0.00150) | - | 0.00330 | 0.00055 | -0.03469 | | |
| | | | | | | | | | | | | Effective 11/1/2015, usage on or after | 0.07770 | \$ 0.11239 |
| | | | | | | | | | | | | Effective 12/1/2015, usage on or after | 0.09593 | \$ 0.13062 |
| | | | | | | | | | | | | Effective 1/1/2016, usage on or after | 0.12037 | \$ 0.15506 |
| | | | | | | | | | | | | Effective 2/1/2016, usage on or after | 0.11824 | \$ 0.15293 |
| | | | | | | | | | | | | Effective 3/1/2016, usage on or after | 0.09075 | \$ 0.12544 |
| | | | | | | | | | | | | Effective 4/1/2016, usage on or after | 0.06941 | \$ 0.10410 |
| | | | | | | | | | | | | Effective 5/1/2016, usage on or after | 0.06122 | \$ 0.09591 |
| | | | | | | | | | | | | Effective 6/1/2016, usage on or after | 0.05541 | \$ 0.09010 |
| | | | | | | | | | | | | Effective 7/1/2016, usage on or after | 0.06020 | \$ 0.09489 |
| G-2 | Customer Charge | \$ —54.05 | | | | —54.05 | | | | | | —54.05 | | \$ —54.05 |
| | Demand Charge | \$ —6.96 | | | | —6.96 | | | | | | —6.96 | | \$ —6.96 |
| | All kWh | \$ —0.00116 | 0.00057 | (0.00017) | NA | —0.00156 | 0.03424 | (0.00151) | - | 0.00330 | 0.00055 | -0.03814 | | \$ —0.03814 |
| | | | | | | | | | | | | Effective 11/1/2015, usage on or after | 0.07770 | \$ 0.11584 |
| | | | | | | | | | | | | Effective 12/1/2015, usage on or after | 0.09593 | \$ 0.13407 |
| | | | | | | | | | | | | Effective 1/1/2016, usage on or after | 0.12037 | \$ 0.15851 |
| | | | | | | | | | | | | Effective 2/1/2016, usage on or after | 0.11824 | \$ 0.15638 |
| | | | | | | | | | | | | Effective 3/1/2016, usage on or after | 0.09075 | \$ 0.12889 |
| | | | | | | | | | | | | Effective 4/1/2016, usage on or after | 0.06941 | \$ 0.10755 |
| | | | | | | | | | | | | Effective 5/1/2016, usage on or after | 0.06122 | \$ 0.09936 |
| G-3 | Customer Charge | \$ —11.70 | | | | —11.70 | | | | | | —11.70 | | \$ —11.70 |
| | All kWh | \$ —0.03958 | 0.00057 | (0.00017) | (0.00017) | —0.03981 | 0.03400 | (0.00144) | - | 0.00330 | 0.00055 | -0.07622 | 0.09221 | \$ —0.16843 |
| M | All kWh | \$ — | 0.00057 | (0.00017) | NA | —0.00040 | 0.02359 | (0.00150) | - | 0.00330 | 0.00055 | -0.02634 | 0.09221 | \$ —0.11855 |
| T | Customer Charge | \$ —11.92 | | | | —11.92 | | | | | | —11.92 | | \$ —11.92 |
| | All kWh | \$ —0.03511 | 0.00057 | (0.00017) | (0.00007) | —0.03544 | 0.03372 | (0.00149) | - | 0.00330 | 0.00055 | -0.07152 | 0.09221 | \$ —0.16373 |
| V | Minimum Charge | \$ —11.74 | | | | —11.74 | | | | | | —11.74 | | \$ —11.74 |
| | All kWh | \$ —0.04052 | 0.00057 | (0.00017) | (0.00009) | —0.04083 | 0.04159 | (0.00161) | - | 0.00330 | 0.00055 | -0.08466 | 0.09221 | \$ —0.17687 |

¹ Rate is a subset of Domestic Rate D

Issued by: /s/David R. Swain
David R. Swain
Title: President

Dated: ~~October 6, 2015~~
Effective: ~~November 1, 2015~~

Authorized by NHPUC Order No. 25,585 in Docket DE 13-196 and NHPUC Order No. 25,819 in Docket DE 15-010 dated September 28, 2015

NHPUC No. 19 - ELECTRICITY
LIBERTY UTILITIES

Sixth Revised Page 68
Superseding Fifth Revised Page 68
Summary of Rates

REDLINE - ADDITIONS ONLY
RATES EFFECTIVE JULY 1, 2016
FOR USAGE ON AND AFTER JULY 1, 2016

| Rate | Blocks | Distribution Charge | Business Profits Tax | REP/VMP | Cost Reclassification Adjustment Provision | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Electricity Consumption Tax | Total Delivery Service | Energy Service | Total Rate |
|---|-----------------|---------------------|----------------------|-----------|--|-------------------------|---------------------|----------------------|----------------------------------|------------------------|-----------------------------|--|----------------|------------|
| D | Customer Charge | \$ 12.86 | | | | 12.86 | | | | | | 12.86 | | \$ 12.86 |
| | 1st 250 kWh | \$ 0.03474 | 0.00057 | (0.00017) | (0.00017) | 0.03497 | 0.03557 | (0.00150) | - | 0.00330 | 0.00055 | 0.07289 | 0.09221 | \$ 0.16510 |
| | Excess kWh | \$ 0.05219 | 0.00057 | (0.00017) | (0.00017) | 0.05242 | 0.03557 | (0.00150) | - | 0.00330 | 0.00055 | 0.09034 | 0.09221 | \$ 0.18255 |
| Off Peak Water Heating Use 16 Hour Control ¹ | All kWh | \$ 0.03318 | 0.00057 | (0.00017) | (0.00017) | 0.03341 | 0.03557 | (0.00150) | - | 0.00330 | 0.00055 | 0.07133 | 0.09221 | \$ 0.16354 |
| Off Peak Water Heating Use 6 Hour Control ¹ | All kWh | \$ 0.03465 | 0.00057 | (0.00017) | (0.00017) | 0.03488 | 0.03557 | (0.00150) | - | 0.00330 | 0.00055 | 0.07280 | 0.09221 | \$ 0.16501 |
| Farm ¹ | All kWh | \$ 0.04346 | 0.00057 | (0.00017) | (0.00017) | 0.04369 | 0.03557 | (0.00150) | - | 0.00330 | 0.00055 | 0.08161 | 0.09221 | \$ 0.17382 |
| D-10 | Customer Charge | \$ 13.04 | | | | 13.04 | | | | | | 13.04 | | \$ 13.04 |
| | On Peak kWh | \$ 0.09824 | 0.00057 | (0.00017) | (0.00008) | 0.09856 | 0.03558 | (0.00154) | - | 0.00330 | 0.00055 | 0.13645 | 0.09221 | \$ 0.22866 |
| | Off Peak kWh | \$ 0.00083 | 0.00057 | (0.00017) | (0.00008) | 0.00115 | 0.03558 | (0.00154) | - | 0.00330 | 0.00055 | 0.03904 | 0.09221 | \$ 0.13125 |
| G-1 | Customer Charge | \$ 353.53 | | | | 353.53 | | | | | | 353.53 | | \$ 353.53 |
| | Demand Charge | \$ 7.54 | | | | 7.54 | | | | | | 7.54 | | \$ 7.54 |
| | On Peak kWh | \$ 0.00420 | 0.00057 | (0.00017) | NA | 0.00460 | 0.03118 | (0.00150) | - | 0.00330 | 0.00055 | 0.03813 | | |
| | | | | | | | | | | | | Effective 11/1/2015, usage on or after | 0.07770 | \$ 0.11583 |
| | | | | | | | | | | | | Effective 12/1/2015, usage on or after | 0.09593 | \$ 0.13406 |
| | | | | | | | | | | | | Effective 1/1/2016, usage on or after | 0.12037 | \$ 0.15850 |
| | | | | | | | | | | | | Effective 2/1/2016, usage on or after | 0.11824 | \$ 0.15637 |
| | | | | | | | | | | | | Effective 3/1/2016, usage on or after | 0.09075 | \$ 0.12888 |
| | | | | | | | | | | | | Effective 4/1/2016, usage on or after | 0.06941 | \$ 0.10754 |
| | | | | | | | | | | | | Effective 5/1/2016, usage on or after | 0.06122 | \$ 0.09935 |
| | | | | | | | | | | | | Effective 6/1/2016, usage on or after | 0.05541 | \$ 0.09354 |
| | | | | | | | | | | | | Effective 7/1/2016, usage on or after | 0.06020 | \$ 0.09833 |
| | Off Peak kWh | \$ 0.00082 | 0.00057 | (0.00017) | NA | 0.00122 | 0.03118 | (0.00150) | - | 0.00330 | 0.00055 | 0.03475 | | |
| | | | | | | | | | | | | Effective 11/1/2015, usage on or after | 0.07770 | \$ 0.11245 |
| | | | | | | | | | | | | Effective 12/1/2015, usage on or after | 0.09593 | \$ 0.13068 |
| | | | | | | | | | | | | Effective 1/1/2016, usage on or after | 0.12037 | \$ 0.15512 |
| | | | | | | | | | | | | Effective 2/1/2016, usage on or after | 0.11824 | \$ 0.15299 |
| | | | | | | | | | | | | Effective 3/1/2016, usage on or after | 0.09075 | \$ 0.12550 |
| | | | | | | | | | | | | Effective 4/1/2016, usage on or after | 0.06941 | \$ 0.10416 |
| | | | | | | | | | | | | Effective 5/1/2016, usage on or after | 0.06122 | \$ 0.09597 |
| | | | | | | | | | | | | Effective 6/1/2016, usage on or after | 0.05541 | \$ 0.09016 |
| | | | | | | | | | | | | Effective 7/1/2016, usage on or after | 0.06020 | \$ 0.09495 |
| G-2 | Customer Charge | \$ 58.96 | | | | 58.96 | | | | | | 58.96 | | \$ 58.96 |
| | Demand Charge | \$ 7.59 | | | | 7.59 | | | | | | 7.59 | | \$ 7.59 |
| | All kWh | \$ 0.00128 | 0.00057 | (0.00017) | NA | 0.00168 | 0.03424 | (0.00151) | - | 0.00330 | 0.00055 | 0.03826 | | \$ 0.03826 |
| | | | | | | | | | | | | Effective 11/1/2015, usage on or after | 0.07770 | \$ 0.11596 |
| | | | | | | | | | | | | Effective 12/1/2015, usage on or after | 0.09593 | \$ 0.13419 |
| | | | | | | | | | | | | Effective 1/1/2016, usage on or after | 0.12037 | \$ 0.15863 |
| | | | | | | | | | | | | Effective 2/1/2016, usage on or after | 0.11824 | \$ 0.15650 |
| | | | | | | | | | | | | Effective 3/1/2016, usage on or after | 0.09075 | \$ 0.12901 |
| | | | | | | | | | | | | Effective 4/1/2016, usage on or after | 0.06941 | \$ 0.10767 |
| | | | | | | | | | | | | Effective 5/1/2016, usage on or after | 0.06122 | \$ 0.09948 |
| | | | | | | | | | | | | Effective 6/1/2016, usage on or after | 0.05541 | \$ 0.09367 |
| | | | | | | | | | | | | Effective 7/1/2016, usage on or after | 0.06020 | \$ 0.09846 |
| G-3 | Customer Charge | \$ 12.76 | | | | 12.76 | | | | | | 12.76 | | \$ 12.76 |
| | All kWh | \$ 0.04318 | 0.00057 | (0.00017) | (0.00017) | 0.04341 | 0.03400 | (0.00144) | - | 0.00330 | 0.00055 | 0.07982 | 0.09221 | \$ 0.17203 |
| M | All kWh | \$ - | 0.00057 | (0.00017) | NA | 0.00040 | 0.02359 | (0.00150) | - | 0.00330 | 0.00055 | 0.02634 | 0.09221 | \$ 0.11855 |
| T | Customer Charge | \$ 13.00 | | | | 13.00 | | | | | | 13.00 | | \$ 13.00 |
| | All kWh | \$ 0.03830 | 0.00057 | (0.00017) | (0.00007) | 0.03863 | 0.03372 | (0.00149) | - | 0.00330 | 0.00055 | 0.07471 | 0.09221 | \$ 0.16692 |
| V | Minimum Charge | \$ 12.81 | | | | 12.81 | | | | | | 12.81 | | \$ 12.81 |
| | All kWh | \$ 0.04420 | 0.00057 | (0.00017) | (0.00009) | 0.04451 | 0.04159 | (0.00161) | - | 0.00330 | 0.00055 | 0.08834 | 0.09221 | \$ 0.18055 |

¹ Rate is a subset of Domestic Rate D

Issued by: /s/David R. Swain
David R. Swain
Title: President

Dated: April 29, 2016
Effective: July 1, 2016

Authorized by NHPUC Order No. in Docket DE

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